

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Moran Exploration, Inc.

3. ADDRESS OF OPERATOR
400 Wilco Bldg. Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FN & WL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
30 004437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aztec 14 Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lea (Penn) Gas

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-20-S, R-34-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3651' GL

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330)
MAR 28 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entered well 12-7-82. Pulled 2-3/8" tubing. Replaced six (6) joints of tubing. Set Baker Model R packer at 12,867'. Acidized the formation with 4,000 gallons of 15% HCl acid. Put well back on production 12-23-82.

Subsurface Safety Valve: Manul. and Type NA Set @ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED *John N. Johnson* TITLE Div. Prod. Mgr. DATE March 17, 1983

(This space for Federal or State Office use)
ACCEPTED FOR RECORD
APPROVED BY TITLE DATE
PSB
JUL 8 1983