

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
30 00 4437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aztec 14 Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lea (Penn) Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T20S-R34E

12. COUNTY OR PARISH | 13. STATE
Lea | New Mexico

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3651 Gm. Level

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

OCT 20 1982

1. oil well gas well other **OIL & GAS**

2. NAME OF OPERATOR **MINERALS MGMT. SERVICE**
Moran Exploration, Inc. **ROSWELL, NEW MEXICO**

3. ADDRESS OF OPERATOR
400 Wilco Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FN & WL Sec 14
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to enter the well to repair a mechanical problem, namely a casing leak in the 4 1/2" production casing, which has stopped production. The tubing will be pulled and the casing leak isolated with a retrievable bridge plug and packer. Cement will be squeezed into the hole in the 4 1/2" casing. Excess cement will be drilled out and the bridge plug retrieved. The production tubing will be run in and attached to the packer at 12900'. The productive zone will acidized and the well will be returned to production.

Subsurface Safety Valve: Manu. and Type NA Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jessie D. Sorensen TITLE Production Mgr. DATE 10/19/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
OCT 20 1982
JAMES M. CLAMAN
DISTRICT SUPERVISOR

RECEIVED

OCT 22 1982

OFFICE OF THE
SHERIFF

RECEIVED

OCT 22 1982