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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8184	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Field or Lease Name
Gulf Oil Corporation		9. Well No.
3. Address of Operator		10. Field and Pool, or Wildcat
Box 670, Hobbs, N.M. 88240		11. County
4. Location of Well		12. County
UNIT LETTER 0 , 105 FEET FROM THE south LINE AND 1325 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 19S RANGE 35E N.M.P.M.		Lee
15. Elevation (Show whether DF, RT, GR, etc.)		
3703' GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5020' TD. 4987' PB.

Cactus Drilling Company completed drilling 7-7/8" hole at 5020' TD at 9:30 a.m. 10-20-69. Circulated. Laid down drill pipe and drill collars. Ran 159 jts & 1 cut jt, 5001', 5-1/2" 15.5# E-55 ST&C Class A casing. Shoe at 5019'. Float collar at 4991'. Halliburton cemented with 200 sacks Class C with 16% gel, 2% salt, .3% CFB-2 followed by 200 sacks Class C Neat cement. WOC 7 hours. Temperature survey indicated top of cement at 2940'. WOC over 24 hours. Tested casing with 1000# for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
G. D. BORLAND

SIGNED  TITLE **Area Production Manager** DATE **10-27-69**

APPROVED BY  TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: