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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-1587**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>West Pearl Queen Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Form or Lease Name
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>167</b>
4. Location of Well UNIT LETTER <b>0</b> <b>1215</b> FEET FROM THE <b>south</b> LINE AND <b>1325</b> FEET FROM THE <b>east</b> LINE, SECTION <b>29</b> TOWNSHIP <b>19S</b> RANGE <b>35E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3753' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cactus Drilling Company spudded 12-1/4" hole at 5:00 p.m., 10-24-69 and completed at 370' at 10:00 p.m., 10-24-69. Circulated and pulled out of hole. Ran 12 jts, 353', 8-5/8" 24# K-55 ST&C Class A casing. Shoe at 357'. Insert float at 325'. Halliburton cemented with 150 sacks Class C with 4% Gel & 2% CaCl2 followed by 250 sacks Class C w/2% CaCl2. Cement Circulated. WOC & NU 18 hours. Tested BOP, connections and casing with 1500# for 30 minutes, OK. Drilled cement, float and shoe. Started drilling 7-7/8" hole at 370' at 10:00 p.m. 10-25-69.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. B. BORLAND TITLE Area Production Manager DATE 10-27-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: