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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1638	
7. Unit Agreement Name	
West Pearl Queen Unit	
8. Farm or Lease Name	
9. Well No.	
168	
10. Field and Pool, or Wildcat	
Pearl Queen	
15. Elevation (Show whether DF, RT, GR, etc.)	
3728' GL	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
GULF OIL CORPORATION		
2. Address of Operator		
P. O. Box 670, Hobbs, New Mexico 88240		
3. Location of Well		
UNIT LETTER	A	1150 FEET FROM THE North LINE AND 1150 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 19-S RANGE 35-E N.M.P.M.

17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5044' PB

Pull producing equipment. Clean out 5-1/2" casing to approximately 4912'. Run packer & 2-3/8" tubing. Test casing to 500# to check for leaks. Pull packer. Run & set cement retainer @ 3300'. Squeeze below cement retainer with a minimum of 300 sacks of Class "C" cement + 5# salt per sack + 2% CaCl₂ & cap with 35' cement. Test casing to 500#. Circulate abandonment mud. Perforate @ 1900' (top salt) with (2) 1/2" JHPF. Run cement retainer & set @ 1800'. Circulate and/or squeeze a minimum of 400 sacks of Class "C" + 5# salt per sack + 2% CaCl₂. Cap retainer with 100' cement. Displace hole with plug mud. Spot cement plug from 50' up to surface. Install dry hole marker. Clear and clean location.

THIS NOTICE MUST BE NOTICED 24 HOURS PRIOR TO THE BEGINNING OF PRODUCTION OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glyn Stone TITLE Acting Area Engineer DATE 08-04-78

APPROVED BY Jerry Benton TITLE Dist 1, Supv. DATE AUG 7 1978

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

AUG 7 1978

OIL CONSERVATION COMM,
TODDS, N. M.