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SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

SANTA FE	-EW MEXICO OIL C	CONSERVATION COMMISSIO.	Form C-104	
FILE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C- Effective 1-1-65		
U.S.G.S.	AUTHODIZATION TO TO	AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A5	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Galf Oil Corporation	OR			
	35t 99 <b>al.o</b>			
Reason(s) for filing (Check proper	W Maxigo GOZNO	Other (Please explain)		
New Well	Change in Transporter of:	omer (1 rease explain)		
Recompletion	Oil Dry Ga	ns New Well		
Change in Ownership	Casinghead Gas Conder	1 1 1		
If change of ownership give name	me			
and address of previous owner			<del></del>	
DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including Fe	ormation Kind of Lease	Lease No.	
West Pearl Queen Uni	t 168 Pearl Queen	State, Federal	cr Fee State E-1638	
Location				
Unit Letter;;	1150 Feet From The North Lin	ne and <u>1150</u> Feet From T	he East	
<b>~</b>	***	_		
Line of Section	Township 19-8 Range 3	5-E , NMPM, Lea	County	
DESIGNATION OF TRANSF	OODTED OF OH AND NATURAL CA	AS .		
Name of Authorized Transporter of	PORTER OF OIL AND NATURAL GA of Oil or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Shell Pipe Line Corp	oration	Box 1910, Midland, Tex	28	
Name of Authorized Transporter o		Address (Give address to which approv	ed copy of this form is to be sent)	
Phillips Petroleum C	orporation	Phillips Bldg., Odessa, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	G 21 198 35E	Yes	12-2-69	
If this production is commingle	d with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	OU Wall			
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		-		
11-4-69 Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	<b>5080</b> Top Oil/ Pay	Tubing Depth	
3728' QL	Queen	17931	5022 t	
Perforations		H173*	Depth Casing Shoe	
4793-941. 4896-971.	4945-46 · 4 5013-14 ·		5079 !	
		CEMENTING RECORD	, <u>, , , , , , , , , , , , , , , , , , </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4*	5-5/8*	365'	200 macks (Circulated)	
7 <b>-7/8</b> *	5-1/2**	5079 1	400 sacks (TOC at 2980	
	2-7/8 <sup>th</sup>	50221		
		i	<u>i</u>	
TEST DATA AND REQUES		fter recovery of total volume of load oil a	ind must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours)  Producing Method (Flow, pump, gas life	t etc.)	
12-2-69	12-13-69	Pump	., ====	
	~~~~~~7		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Length of Test	Tubing Pressure	Casing Pressure	2#	
Length of Test  24 Actual Prod. During Test		Casing Pressure  Water-Bbls.	2# Gas-MCF	
Actual Prod. During Test		<b>***</b>	-	
24	Oil-Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During Test 492 GAS WELL	Oil-Bbis.	Water - Bbls.	Gas - MCF	
24 Actual Prod. During Test 492	Oil-Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During Test 492  GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. 112  Length of Test	Water-Bbls. 380  Bbls. Condensate/MMCF	Gravity of Condensate	
2h Actual Prod. During Test 492 GAS WELL	Oil-Bhis.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test 192  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Coll-Bbls.  112  Length of Test  Tubing Pressure (Shut-in)	Water-Bbls.  380  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size	
Actual Prod. During Test 192  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Coll-Bbls.  112  Length of Test  Tubing Pressure (Shut-in)	Water-Bbls.  380  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size  TION COMMISSION	
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