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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-1638</b>	
7. Unit Agreement Name	
<b>West Pearl Queen Unit</b>	
8. Farm or Lease Name	
9. Well No.	
<b>168</b>	
10. Field and Pool, or Willcat	
<b>Pearl Queen</b>	
12. County	
<b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
<b>Gulf Oil Corporation</b>
3. Address of Operator
<b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well
UNIT LETTER <b>A</b> , <b>1150</b> FEET FROM THE <b>north</b> LINE AND <b>1150</b> FEET FROM THE <b>east</b> LINE, SECTION <b>31</b> TOWNSHIP <b>19S</b> RANGE <b>35E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
<b>3728' GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 12-1/4" hole at 6:15 pm, 11-4-69. Completed 12-1/4" hole at 375' at 12:30 a.m., 11-5-69. Circulated and pulled out of hole. Ran 12 jts, 352', 8-5/8" 24# K-55 ST&C Class A casing. Shoe at 365'. Float at 334'. Halliburton cemented with 150 sacks Class C cement with 4% gel and 2% CaCl<sub>2</sub> followed with 100 sacks Class C with 2% CaCl<sub>2</sub>. Cement circulated. Completed 3:15 a.m. 11-5-69. WOC 18 hours. Tested casing with 1200# for 30 minutes, held OK. Started drilling 7-7/8" hole at 375' at 11:30 p.m. 11-5-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. E. MACE**

SIGNED **C. E. MACE** TITLE **Area Petroleum Engineer**

DATE **11-6-69**

APPROVED BY **[Signature]** TITLE **[Signature]**

DATE **11-6-69**

CONDITIONS OF APPROVAL, IF ANY: