

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-23346
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2209-16
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 7
8. Well No.	4
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter D : 990 Feet From The NORTH Line and 330 Feet From The WEST Line

Section 21 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #704 08-11-93 Thru 08-16-93

DA&S Well Service drove to the location and rigged up the pulling unit. Pulled 156-3/4" rods and the pump. Installed a BOP, ran 3 jts. of 2-3/8" tubing and tagged bottom at 4,020' T.D. Pulled 126 jts. of 2-3/8" tubing. Ran a 3-3/4" bit on 124 jts. of 2-3/8" tubing to 3,912'. TOH w/tubing and bit. Ran a 4-1/2" x 2-3/8" Baker lok-set RBP on 120 jts. of 2-3/8" tubing and set the plug at 3,740'. Star Tool circulated the casing clean w/50 bbls. fresh water. Circulated the casing clean and pressured up to 540 psi for 35 minutes. Held OK. Latched onto and released the RBP. TOH w/tubing and plug. Ran a 2-3/8" SN, 1 jt. of 2-7/8" salta lined tubing and 125 jts. of 2-3/8" tubing. Set the SN O.E. at 3,944', and the Baker TAC at 3,656' w/8,000 psi tension. Ran a 2" x 1-1/2" x RHBC 6' x 3' x 4' pump #A-1129 on 156-3/4" rods. Installed a new polish rod liner, and spaced out the pump. Star Tool loaded the tubing w/10 bbls. fresh water and

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-17-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

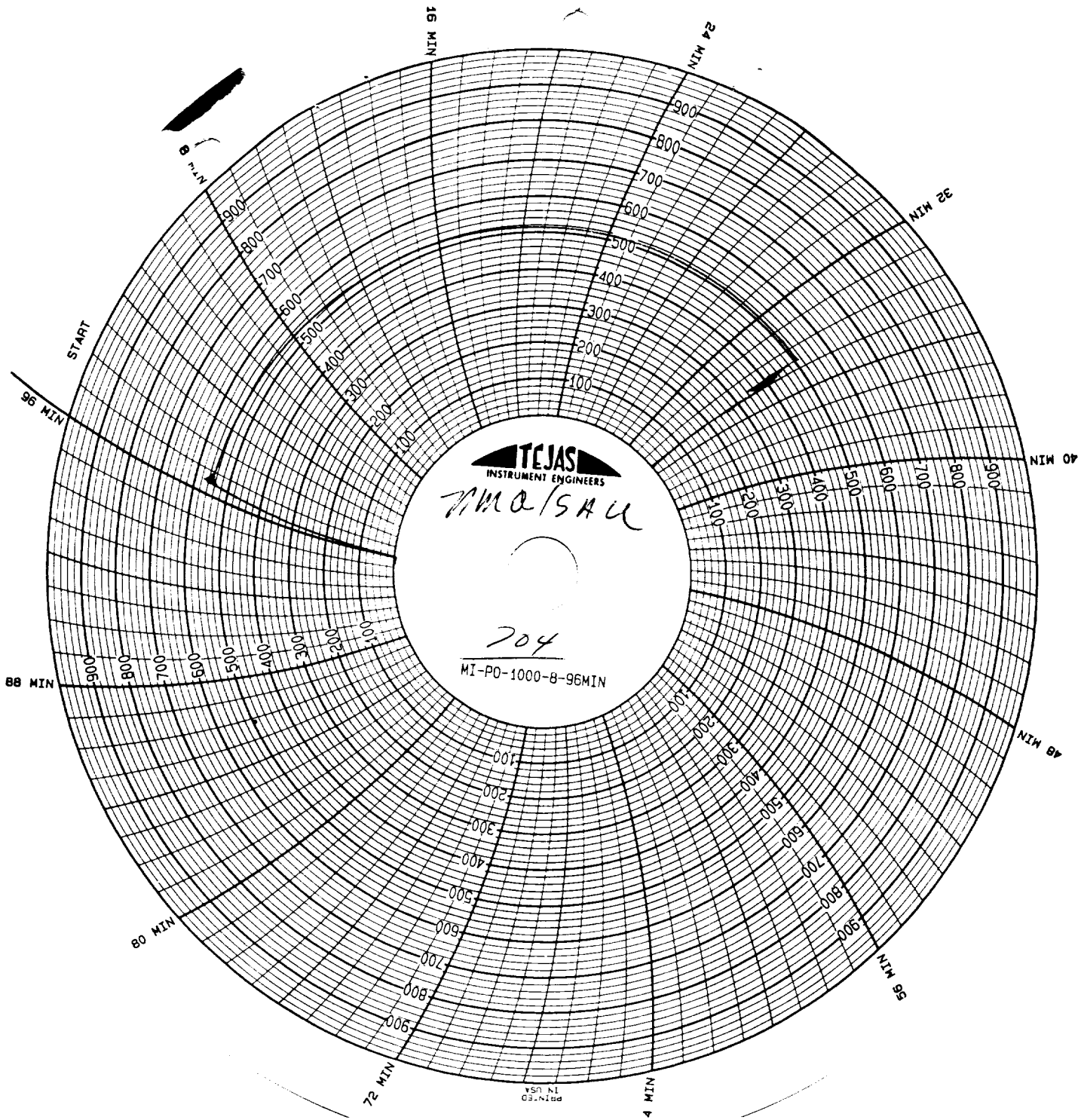
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY:

checked the pump action. Rigged down and cleaned the location. Resumed prod. well.

Test (24 Hours): 1 BOPD, 3 BWPD, AND 75 MCFD



TEJAS
INSTRUMENT ENGINEERS

MMA/SAU

204

MI-PO-1000-8-96MIN

START

96 MIN

88 MIN

80 MIN

72 MIN

4 MIN

4 MIN

96 MIN

48 MIN

40 MIN

32 MIN

24 MIN

96 MIN

96 MIN



MWA/SAW # 704

36 min test

8/13/93

Joe Smith

AHC