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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pyramid Energy, Inc.	Well API No. 30-025-23409
Address 10101 Reunion Place, Ste. 210 San Antonio, Texas 78216	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Pearl Queen unit	Well No. 57	Pool Name, Including Formation Pearl (Queen)	Kind of Lease State, Federal or Fee	Lease No. E-5887
Location Unit Letter K : 2535 Feet From The South Line and 1325 Feet From The West Line Section 34 Township 19S Range 35E , NMPM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Oil Pipeline Company	<input checked="" type="checkbox"/> of Cobleskill Energy Pipeline Co.	(Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666				
Name of Authorized Transporter of Casinghead Gas Warren Petroleum	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 19S	Rge. 35E	Is gas actually connected? Yes	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott Graef
Printed Name **Scott Graef** Title **Production Engineer**
Date 11/16/93 Telephone No. **(210) 308-8000**

OIL CONSERVATION DIVISION

Date Approved **NOV 29 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Oil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210-4666			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 19S	Rge. 35E
	Is gas actually connected? Yes		When ?	

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief:

Signature Scott Graef
Printed Name Scott Graef Title Production Engineer
Date 11/16/93 Telephone No. (210) 308-8000

OIL CONSERVATION DIVISION

Date Approved NOV 29 1993
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
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