Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil & Gas Lease No.

5a. Indicate Type of Lease
State X

LAND OFFICE									;		E-5887	
OPERATOR									Ī	IIII		
la. TYPE OF WELL									1		Agreement Name	
		OIL X	GAS WELL		DRY	OTHER			-	Lası	t Pearl Queen Unit	
b. TYPE OF COMPLE										8. Form	n or Lease Name	
NEW IX WOR	R .	DEEPEN	PLUG BACK	DI RE	FF	OTHER			ļ			
2. Name of Operator										9. Well		
Shell Oi	1 Compa	any							[57	
3. Address of Operator										10. Fie	ld and Pool, or Wildcat	
P. O. Bo	x 1509	, Midla	nd, Texa	s /9/(ŊΤ					Pear	1 Queen	
4. Location of Well			•							IIII		
77		0.50	r		1	_		1005				
UNIT LETTERK	LOCATI	ED253) FEET F	ROM THE	souti	A LINE AND		1325 FEE	T FROM			
							II	MIIII	11111	12. Cou	inty	
THE WEST LINE OF	SEC.	34 TWP.	19-S RG	_{E.} 35-	-E NMPN		III	IXIIIII		Lea		
15. Date Spudded	16. Date	T.D. Reach	ned 17. Date	Compl. (R	eady to	Prod.) 18.	Elev	ations (DF, RKI	3, <i>RT</i> , <i>GI</i>	?, etc.)	19. Elev. Cashinghead	
12-19-69	12-3	31-69		1-26-	70		3	705' DF		•		
20. Total Depth	1 2	21. Plug Bo	ck T.D.	22.	If Multip Many	le Compl., Ho	w	23. Intervals	Rotary	Tools	Cable Tools	
4991'		_			ividity	_		Drilled By	0 -	4991	' !	
24. Producing Interval(s), of this	completion -	- Top, Botton	, Name							25. Was Directional Survey	
17671 107	51 0.										Made	
4767' - 497	5. – Ú	ueen									No	
26. Type Electric and C	ther Logs	Run		<u> </u>						2	27. Was Well Cored	
DIL, MLL, S	NP. GR	/Sonic.	CCL, CB	L							No	
28.					ORD (Rep	ort all string:	set	in well)				
CASING SIZE	WEIGH	IT LB./FT				LE SIZE		CEMENTI	NG RECO	RD	AMOUNT PULLED	
8-5/8"		24#	400			2-1/4" 400 Sx.				_		
5-1/2"		15.5#	4991	1		7-7/8" 375 Sx.						
29.	 	LINE	RECORD			··· '		30.	TI	JBING I	RECORD	
SIZE	TOP		воттом	SACKS C	EMENT			DEPTH SET PAC		T PACKER SET		
							_		· · · · · · · · · · · · · · · · · · ·			
31. Perforation Record (Interval, s	ize and nur	ıber)	<u> </u>		32.	ACI	D. SHOT. FRAC	TURE. C	EMENT	r squeeze, etc.	
,			,					ERVAL	77.		KIND MATERIAL USED	
See attachm	ent									achment		
Dec detacina	.0110											
												
33.	1.0				PROD	UCTION		- ·				
Date First Production		Production	Method (Flor	ving, gas l	ift, pump	oing - Size an	d ty	pe pump)	-	Well S	Status (Prod. or Shut-in)	
1-26-70			F l owing							Pro	oducing	
Date of Test	Hours Te	sted	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Water	- Bbl.	Gas Oil Ratio	
1-29-70	24		12/64"	Test Pe	eriod	213		11		2	50	
Flow Tubing Press.	Casing F	ressure	Calculated 24	- 011 – B	bl.	Gas N	<i>I</i> CF	Water	- Bbl.		Oil Gravity - API (Corr.)	
	60		Hour Rate	[36.7	
34. Disposition of Gas (Sold, used	for fuel, v	ented, etc.)	4.					Test	Witness	ed By	
	Vent	ed							M.	R. 1	Dillon	
35. List of Attachments		· · · · · · · · · · · · · · · · · · ·						· - · · · · - · · · · · · · · · · · · ·				
C-104 logs,	devia	tion re	cord									
36. I hereby certify that				s of this fo	orm is tru	e and comple	te to	the best of my	knowledg	e and b	eli e f.	

J. D. Duren Staff Operations Engineer

DATE February 5, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy__ T. Canyon _____ T. Ojo Alamo ____ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ B. Salt ___ T. Miss______ T. Cliff House_____ T. Leadville___ T. Yates___ T. Menefee _____ T. Madison ____ T. 7 Rivers_ Queen 4650 T. Silurian T. Point Lookout T. Elbert Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. T. ______ T. Granite ______ T. Todilto _____ T. ____ T. Tubb ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Abo_____ T. Bone Springs ____ T. Wingate ____ T. Wolfcamp _____ T. ___ T. Chinle ____ T. ___ ______T. ______T. ______T. ______T. T. Penn.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T. ___ T.

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1557		Red bed, anhydrite, salt				
	2800		Anhydrite, salt				
	3555		Aninydrite		e de communicación de la c		
	4701		Lime		A particular of the control of the c	<u> </u>	
	48471		Lime, dolomite				
	4991		Lime				
				-			
		`					

10 676

ATTACHMENT TO C-105 EAST PEARL QUEEN UNIT #57 UNIT LETTER K, SECTION 34 T-19-S, R-35-E, LEA COUNTY

Perforation Record

Interval	Size	No	
4947'	1/2"	4	
48491	1/2"	4	
4697'	1/2"	4	
4767 & 4771'	1/2"	4	
4898', 4901', 4973', 4975'	1/2"	1 per ft.	

Acid, Cement Squeeze

Depth

4947'	170 sacks Class C Neat
	Rev. out 5 sacks
4870' - 4620' 4849'	250 gal. 15% NEA 50 sacks Class C Neat Rev. out 28 sacks
47001 - 44501	250 gal. 15% NEA
4697'	75 sacks Class C Neat
	Rev. out 30 sacks
4775' - 4675'	100 gal. Cardinal 15% MEC
4767' & 4771'	2000 gal. 15% MEC
4980' - 4880'	100 gal. Cardinal 15% MEC
4898', 4901', 4973', 4975'	1000 gal. 15% MEC
4767', 4771', 4897', 4901'	10,000 gal. Lease crude w/1/20#/gal. Adomite Mark II & 1#/gal. 20/40 sand

CRIPCHEST TO 0-1 3 VOI TEACH TOWNS TOTAL CRIPCHEST NO SECTION OF CRIPCHEST NO SECTION OF

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