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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65  
 Dec 21 1969

6. Indicate Type of Lease  
 Fee   
 5. State Oil & Lease No.  
**E5887**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Shell Oil Company</b>	7. Unit Agreement Name
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2535</b> FEET FROM THE <b>South</b> LINE AND <b>1325</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> N.M.P.M.	9. Well No. <b>57</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4990 East</b>	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 10:30 p.m. 12-19-69.
- Ran 12 joints (387') 8-5/8", 24#, H-40, New Lone Star ST&C csg. Cemented w/Dowell at 400' w/400 sx Class "C" cement + 2% CaCl.
- Plugged down at 1:05 p.m. CST 12-20-69. Float held o.k. Circ approx 100 sx cement. Pressure tested csg. BOP & check manifold to 500 psi for 30 min. o.k. W.O.C. 19 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren TITLE Staff Operations Engineer DATE 12-23-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: