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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER _____</p>	<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>	<p>5. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. DRAWER A, LEVELLAND, TEXAS 79336</p>	<p>7. Unit Agreement Name SOUTH HOBBS UNIT</p>
<p>4. Location of Well UNIT LETTER K 1650 FEET FROM THE WEST LINE AND 2310 FEET FROM THE SOUTH LINE, SECTION 10 TOWNSHIP 19-5 RANGE 38-E N.M.P.M.</p>	<p>8. Farm or Lease Name SOUTH HOBBS UNIT</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3598 GR</p>	<p>9. Well No. 86</p>
	<p>10. Field and Pool, or Wildcat HOBBS (GSA)</p>
	<p>12. County LEA</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*IN AN EFFORT TO INCREASE OIL PRODUCTION, PULLED PUMPING EQUIPMENT AND RAN BRIDGE PLUG TO 4000' AND PACKER TO 3460'. TESTED BRIDGE PLUG WITH 1000#. OK. RELEASED PACKER AND TESTED 5/8" CASING WITH 500# FOR 30 MIN. TEST OK. RAN SCHLUMBERBER CEMENT BOND LOG 4011' - 3600'. ACIDIZED PERFS 4210 - 4218 WITH 500 GAL 15% ACID. RESTORE TO PRODUCTION AND EVALUATE, PRODUCTION PRIOR TO WO: 8 BOPD X 76 BWPD
 PRODUCTION AFTER WO: 9 BOPD X 114 BWPD.
 OC: 7-11-77
 COMP: 7-19-77*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Kenneth Brand TITLE: Senior Staff Asst. DATE: 8-5-77

APPROVED BY: Harry Sexton TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:
1-DIV. 1-SUSP. 1-KWB