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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1212

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State A

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.
41

3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Bowen Seven Rivers

4. Location of Well
UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM

11. County
Lea

THE **East** LINE OF SEC. **09** TWP. **19-S** RGE. **38-E** N.M.P.M.

15. Date Spudded O.C. **6-10-86** 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) **7-19-86** 18. Elevations (D.F., R.N.B., RT, GR, etc.) **3612' RDB** 19. Elev. Casinghead

20. Total Depth **4,220'** 21. Plug Back T.D. **3,720'** 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3194'-3300' Seven Rivers 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	307'	12 1/4"	250 SX	
5 1/2"	14#	4,222'	7 7/8"	475 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						3311'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND MATERIAL USED
3194-3202'	0.380"	3400 gals 15% NE FEMCI
3220-26'		1250 gals 30% HVG Crosslinked gel
3254-63'		29,000# 12/20 Ottawa Sand.
3290-3300'		

148 Total Shots

33. PRODUCTION

Date First Production **7-6-86** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **7-19-86** Hours Tested **24 hrs** Choke Size **2** Prod'n. For Test Period **TSTM** Oil - Bbl. **10** Gas - MCF **---** Water - Bbl. **---** Gas - Oil Ratio **---**

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Vented - TSTM** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Charles M. Spring** TITLE **Adm. Analyst (SG)** DATE **7/21/86**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission and it is the responsibility of the well owner to complete the form. A summary of all reported tests conducted, including drill stem tests. All data reported shall be in accordance with the instructions. For multiple completions, Items 4 through 31 shall be repeated for each completion. For a well with a vertical depth of 100 feet or more, where six depths are required, see Form 111.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOLOGICAL MAP SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anlys _____ <i>1561'</i>	T. Canyon _____	O. Alamo _____	Pena. 'B' _____
T. Salt _____ <i>1654'</i>	T. Strawn _____	K. L. H. _____	Pena. 'C' _____
B. Salt _____ <i>2720'</i>	T. Abilene _____	T. C. H. _____	Pena. 'D' _____
T. Yates _____	T. Muskogean _____	C. H. _____	Leaville _____
T. 7 Kivers _____	T. Devonian _____	M. _____	Madison _____
T. Queen _____	T. Silurian _____	P. _____	Elbert _____
T. Grayburg _____ <i>3989'</i>	T. Montoya _____	M. _____	McCracken _____
T. San Andres _____ <i>4090'</i>	T. Samson _____	G. _____	Ignacio, Quito _____
T. Grieta _____	T. McKee _____	E. _____	Granite _____
T. Paddock _____	T. Ellinburg _____	D. _____	
T. Blinberry _____	T. Gr. Wash _____	M. _____	
T. Tubb _____	T. Granite _____	T. _____	
T. Driskard _____	T. Delaware Land _____	E. _____	
T. Abilene _____	T. Blue Springs _____	Y. _____	
T. Wolfcamp _____	T. _____	C. _____	
T. Permian _____	T. _____	P. _____	
T. Cretaceous (Beugh C) _____	T. _____	P. _____	

OIL OR GAS SANDS OR LENS

No. 1, from <i>3194'</i> to <i>3300'</i>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SAMPLES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	100'	100'	Surface				
100'	307'	207'	Sand-redbed.				
307'	798'	491'	Red Bed				
798'	1387'	589'	Anhy.				
1387'	1604'	217'	Red Bed.				
1604'	1723'	119'	Red bed, anhy.				
1723'	2040'	317'	Anhy. Salt				
2040'	2358'	318'	Salt				
2358'	3888'	1530'	Anhy.				
3888'	3949'	61'	Anhy. Lime				
3949'	4222'	273'	Lime				