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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**A-1212**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-  
7. Unit Agreement Name  
**SOUTH HOBBS (GSA) UNIT**

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**  
8. Farm or Lease Name  
**SOUTH HOBBS (GSA) UNIT**

3. Address of Operator  
**BOX 367, ANDREWS, TEXAS 79714**  
9. Well No.  
**74**

4. Location of Well  
UNIT LETTER **G** **1650** FEET FROM THE **NORTH** LINE AND **1650** FEET FROM  
THE **EAST** LINE, SECTION **9** TOWNSHIP **19-S** RANGE **38-E** NMPM.  
10. Field and Pool, or Wildcat  
**HOBBS - GSA**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3612' R.D.B.**  
12. County  
**LEA**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity remedial work performed as follows:  
 Cleaned out scale to TD-4222.  
 Acidized old Perfs: 4207'-21' w/250 gal 15% NEHCL.  
 4109'-17' w/250 " " "  
 Perf addtl intervals: 3996-4000, 4013-18, 26-30, 34-38, 44-46, 50-58, 4066-78, 4128-32, 38-42, 53-60, 66-68, 82-88, 92-98 w/250PF.  
 Acidized w/HCL 15%: 4182-98 w/500gal; 4153-68 x 250gal; 4128-42 500gal; 3996-4078 w/5000 gal in 4 stages.  
 Evaluated and restored to prod  
 Prior - Pump 12 BW + 46 BW 24hrs. TD-4222' PERFS: 3996-4122' OC-8-27-75  
 after " 7 BW + 64 BW 24hrs. 5 1/2" CSA 4222' Non Continuous Comp 9-17-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lois P. Yorkum* TITLE ADMINISTRATIVE ASSISTANT DATE **9-19-75**

APPROVED BY  
1-505P  
1-PRY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_