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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 21
4. Location of Well UNIT LETTER <u>C</u> , <u>663</u> FEET FROM THE <u>North</u> LINE AND <u>1935</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3609' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-11-80. Pulled pump. Ran cement retainer and set at 585'. Circulate cement out to surface. Ran bit, drill collars, and tubing. Drill out 585'-642'. Ran in hole to 750' and drill out cast iron bridge plug. Ran in hole and tagged bottom at 4281'. Ran gamma ray base log. Ran packer and tubing and set at 4181'. Treated perfs 4198-4280' with 3 equal stages of 700 gallons each of tagged 15% NE acid and 2 gallons corrosion inhibitor and 200# rock salt in 12 bbls. gelled brine after first two stages. Flushed perfs. Reset packer at 4150'. Treated perfs 4154'-4170' in 2 equal stages of 400 gallons of tagged 15% NE acid and 1 gallon corrosion inhibitor and 200# rock salt in 12 bbl. gelled brine after first stage. Flushed. Treated perfs 4099'-4138' with 500 gallons tagged 15% NE acid and gallons corrosion inhibitor. Flush perfs. Set packer at 3991'. Treated perfs 4023'-4076' in 2 stages of 500 gallons each of tagged 15% NE acid and 1 gallon corrosion inhibitor and 200# rock salt in 12 bbl. gelled brine after first stage. Pulled packer and ran seating nipple. Ran pumping equipment. Returned well to production. Production after workover in 24 hrs. was 69 BO, 735 BW, and 92 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assist. Admin. Analyst DATE 10-30-80

APPROVED BY Jerry Boston TITLE _____ DATE _____

CONDITIONS OF APPROVAL: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE