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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: Amoco Production Company
3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
4. Location of Well: UNIT LETTER C, 663 FEET FROM THE North LINE AND 1935 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.
10. Field and Pool, or Wildcat: Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.): 3609' GL
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase productivity by the following method:

Run cement bond log. Perforate 1' interval approximately 25' above top of cement. Run cast iron bridge plug on wireline and set at 25' below top of cement. Run 2-3/8" tubing with cement retainer and set 50' above perforated interval. Cement 5-1/2" casing with Class "C" to surface. Run 4-3/4" bit and drill out retainer, cement, and bridge plug. Clean out hole to PBDT. Run packer and set at 4185'. Acidize perfs 4198'-4280' with 2100 gallons 15% NE acid in 3 equal stages. Separate each stage with 200# rock salt in 12 bbls. of gelled brine. Flush with 25 bbls. of fresh water. Run retrievable bridge plug and packer. Set bridge plug at 4185' and packer at 4145'. Acidize perfs 4154'-4170' with 800 gallons 15% NE acid in 2 stages separated with 200# rock salt in 12 bbl. gelled brine. Flush with 25 bbls. fresh water. Reset bridge plug at 4145' and packer at 4085'. Acidize perfs 4099'-4138' with 500 gallons 15% NE acid. Flush with 25 bbls. fresh water. Reset bridge plug at 4085' and packer at 4010'. Acidize perfs 4023'-4076' with 1000 gallons 15% NE acid in 2 stages. Separate stages with 200# rock salt in 12 bbls. gelled brine. Flush with 25 bbls. fresh water. Pull packer and bridge plug and run pumping equipment. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED: [Signature] TITLE: Asst. Admin. Analyst DATE: 8/6/80

APPROVED BY: Jerry Sexton TITLE: _____ DATE: _____
Dist. L. Supv.