

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name SOUTH HOBBS (GSA) UNIT
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name SOUTH HOBBS (GSA) UNIT
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 21
4. Location of Well UNIT LETTER C 663 FEET FROM THE NORTH LINE AND 1935 FEET FROM THE WEST LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620 R.D.B.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity remedial work performed as follows:  
 Drilled out retainer @ 4124 and cement to 4281 (TD-4283)  
 Ran cement bond log. Perforated intervals 4102-28 w/11SPF,  
 4023-76 w/25SPF. Selectively acidized w/1250 gal 15% NE HCL.  
 Evaluated.  
 Prior - Pump 25 BO+ 227BW 24 hrs.  
 after - Pump 2 BO+ 232BW 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy L. Yeakum TITLE ADMINISTRATIVE ASSISTANT DATE 4-20-76

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY 1-1214

RECEIVED

APR 11 1957

U.S. CONSERVATION COMMISSION  
WASHINGTON, D.C.