Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room B-2, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & W Lines

5. LEASE DESIGNATION AND SERIAL NO.
LC 062936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
—

7. UNIT AGREEMENT NAME
Plaza Deep Unit

8. FARM OR LEASE NAME
Plaza Deep Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15, 28S, 32E

14. PERMIT NO.
8-19-70

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3523' GR, 3539' DF

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [X]
REPAIR WELL [ ]	CHANGE PLANS [ ]	(Other) [ ]	
(Other) [ ]			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging report: Verbal approval was given by Pete Porter/Gordon Hunter 11-25-70 and by Mesa Petroleum/Brown 12-5-70.

Warton Drilling Company drilled 7-7/8" hole to 13,400'. Ran Dresser Atlas as detailed on the attached sheet. Had trouble while circulating. Pipe stuck while pulling [illegible]. Pulled free point, cut off 4½" casing and tubing at 12,800'. Ran 4½" tubing to 13,400'. Pumped 100 sx Class H cement, displaced with 13,400-5' mud. Pulled tubing to 12,800'. Reversed out 50 sx cement. Pulled tubing to 12,350'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 12,000'. Reversed out 50 sx cement. Pulled tubing to 11,650'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 11,300'. Reversed out 50 sx cement. Pulled tubing to 10,950'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 10,600'. Reversed out 50 sx cement. Pulled tubing to 10,250'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 9,900'. Reversed out 50 sx cement. Pulled tubing to 9,550'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 9,200'. Reversed out 50 sx cement. Pulled tubing to 8,850'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 8,500'. Reversed out 50 sx cement. Pulled tubing to 8,150'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 7,800'. Reversed out 50 sx cement. Pulled tubing to 7,450'. Spotted 450 sx Class H cement, displaced with mud. Pulled tubing to 7,000'. Reversed out 450 sx cement. Pulled tubing to 6,650'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 6,300'. Reversed out 50 sx cement. Pulled tubing to 5,950'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 5,600'. Reversed out 50 sx cement. Pulled tubing to 5,250'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 4,900'. Reversed out 50 sx cement. Pulled tubing to 4,550'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 4,200'. Reversed out 50 sx cement. Pulled tubing to 3,850'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 3,500'. Reversed out 50 sx cement. Pulled tubing to 3,150'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 2,800'. Reversed out 50 sx cement. Pulled tubing to 2,450'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 2,100'. Reversed out 50 sx cement. Pulled tubing to 1,750'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 1,400'. Reversed out 50 sx cement. Pulled tubing to 1,050'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 700'. Reversed out 50 sx cement. Pulled tubing to 350'. Spotted 50 sx Class H cement, displaced with mud. Pulled tubing to 0'. Reversed out 50 sx cement. Pulled tubing. Released rig at 7 AM, 12-7-70. Welded on dry hole marker and cleaned location.

NOTED
DEC 10 '70
BROWN

18. I hereby certify that the foregoing is true and correct

SIGNED [illegible] TITLE [illegible] DATE December 8, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

APPROVED
MAR 17 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side