

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Approved by [Signature] 12/8/70
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC 069060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
—

7. UNIT AGREEMENT NAME
Plata Deep Unit

8. FARM OR LEASE NAME
Plata Deep Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
15, 20-S, 32-E

12. COUNTY OR PARISH | 13. STATE
Lea | New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room B-2, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FS & W lines

14. PERMIT NO. 8-19-70

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3513' DF, 3495' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recorecompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Plugging report herein was confirmed verbally by Mueller/Gordon 11-25-70 and by Mossman/Brown 12-5-70.

Warton Drilling Company drilled 7-7/8" hole from 7528' to 13,150'. Ran Johnston DST's as detailed on the attached sheet. At 13,150', lost bit cones while circulating. DP stuck while fishing for bit cones, left 14 - 6-1/2" DC's and Globe basket in hole. Fished and recovered all fish except two bit cones. On 12-4-70, reamed tight hole from 13,100-150', circ and cond hole. Schlumberger ran open hole logs -- integrated BHC, Sonic-GR-C, Dual Induction-LL, and Microlog from TD to 7500'. Ran DP open ended to 13,150', cond hole w/11.6# mud. On 12-6-70, Howco spotted cement plugs as follows: 50 sx Trinity Inferno 12,700-850', 50 sx Trinity Inferno 11,550-700', 50 sx Trinity Inferno 10,900-10,750', 50 sx Trinity Inferno 7,600-7,450', 35 sx Class "H" 4700-4600', 450 sx Class "H" 1000-2600', and 15 sx Class "H" from 40' to 0'. Released rig at 7 AM, 12-7-70. Welded cap and marker on well. Plugged and abandoned.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] W. J. Mueller TITLE Associate Reservoir Engineer DATE December 8, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 1 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**