

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions reverse side)

Form approved.  
Budget Bureau No. 42-R365.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other RE-ENTRY

2. NAME OF OPERATOR  
**ARLEN L. EDGAR**

3. ADDRESS OF OPERATOR  
**202 GULF BUILDING, MIDLAND, TEXAS 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1980' FWL & 660' FNL OF SECTION**

At top prod. interval reported below  
At total depth **NO SURVEYS (RE-ENTRY OF P&A WELL)**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **5/18/74** 16. DATE T.D. REACHED **RE-ENTRY** 17. DATE COMPL. (Ready to prod.) **8/25/74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **3734.7 GR** 19. ELEV. CASINGHEAD **NA**

20. TOTAL DEPTH, MD & TVD **15,080'** 21. PLUG, BACK T.D., MD & TVD **3750'** 22. IF MULTIPLE COMPL., HOW MANY\* **SINGLE** 23. INTERVALS DRILLED BY **RE-ENTRY** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**OVERALL PERFORATIONS 3577 - 3708** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CASED HOLE GR-N** 27. WAS WELL CORED **NO**

**CASING RECORD (Report all strings set in well)**

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	30'	26"	5 YDS	NONE
13 3/8"	48	866'	17 1/2"	800 SX	NONE
9 5/8"	36 & 40	5600'	12 1/2"	1900 SX	NONE

**LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3710	NONE

**31. PERFORATION RECORD (Interval, size and number)**

**1 SPF IN FOLLOWING INTERVALS:  
3577-79; 3588-98; 3603-10;  
3640-54; 3702-08  
TOTAL 39 HOLES - 39 FEET.**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3577-3708	A/2000 GALS. 15% NE F/20,000 GALS. TREATED FRESH WATER & 20,000 LBS. 20/40 SAND.

**33.\* PRODUCTION**

DATE FIRST PRODUCTION <b>8/25/74</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>PUMP</b>				WELL STATUS (Producing or shut-in) <b>PRODUCING</b>		
DATE OF TEST <b>8/28/74</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>--</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>11</b>	GAS—MCF. <b>TSTM</b>	WATER—BBL. <b>G</b>	GAS-OIL RATIO <b>---</b>
FLOW. TUBING PRESS. <b>---</b>	CASING PRESSURE <b>---</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>11</b>	GAS—MCF. <b>TSTM</b>	WATER—BBL. <b>G</b>	OIL GRAVITY-API (CORR.) <b>35.5°</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**FUEL - VERY SMALL VOLUME.** TEST WITNESSED BY **DAN BERRY**

35. LIST OF ATTACHMENTS  
**CASED HOLE GR-N LOG**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Arden L. Edgar* TITLE OWNER DATE 9/6/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	3760	3910 (BOTTOM OF LOGGED INTERVAL)	RUSTLER ANYHDRITE TANSILL YATES 7 RIVERS
	3523	3760	1649 3350 3523 3760
7 RIVERS REEF		THROUGH PERFORATIONS, TESTED FORMATION WATER AND SLIGHT SHOW OF OIL & GAS.	
YATES SANDS		SEVERAL SANDSTONES, A PORTION OF WHICH WERE PERFORATED & STIMULATED TO YIELD OIL AND FORMATION WATER.	
			MEAS. DEPTH
			TOP
			TRIM VERT. DEPTH
			SAME SAME