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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Er , Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator	)perator We								API No.		
ARCO OIL AND GAS	COMPAN	Y					30-	025-23632			
Address											
P.O. 1710 HOBBS	N.M. 88	240					7.0				
Reason(s) for Filing (Check proper box)						Other (Please explo	zin)				
New Well		Change in	•								
Recompletion X	Oil	_	Dry Ga	_							
Change in Operator	Casinghe	ad Gas	Conden	sate				·			
If change of operator give name and address of previous operator					·						
IL DESCRIPTION OF WELL	. AND LF	ASE									
Lease Name						ing Formation Kind			of Lease No.		
J. R. PHILLIPS A									Federal of Fee		
Location		<del></del>	<u></u>			•	<del> </del>			· · · · · · · · · · · · · · · · · · ·	
	:88	0			commit •						
Unit Letter M	:00	<u> </u>	_ red rr	om the	SOUTH L	ane and DDU	F	eet From The _WE	ST	Line	
Section 31 Towns	nip19S		Range	371	Ε.,	NMPM,	I.E.A.			County	
							- A- L- F3				
III. DESIGNATION OF TRA	NSPORTI			D NATU			<del></del>				
Name of Authorized Transporter of Oil		or Conde	usale		Address (C	sive address to wh	uch approved	copy of this form	is to be se	ent)	
Name of Authorized Transporter of Casi	nohead Gas		or Dry	Gae 🗔	Address (C	Time address to sub	ich approve	Looms of this form	is to be se		
WARREN PETROLEUM						Address (Give address to which approved BOX 1589 TULSA, OK 74					
If well produces oil or liquids,	Unit	· · · · · · · · · · · · · · · · · · ·				Is gas actually connected? When					
give location of tanks.									6-21 <b>-</b> 93		
If this production is commingled with tha	t from any of	her lease or	pool, giv	e comming	ing order nu	ımber:		····			
IV. COMPLETION DATA											
Designate Type of Completion	1 - (X)	Oil Well	1   (	Gas Well X	New We	il Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
		ni Pandy te	n Drond	Λ	Total Dept	<u></u>	<u> </u>	X		<u> </u>	
Date Spudded 3-30-93	6-	Date Compl. Ready to Prod. 6-21-93				9650			P.B.T.D. 2930		
Elevations (DF, RKB, RT, GR, etc.)					Top Oil/Gas Pay			<del>                                     </del>			
	3586 DF FUMONT YATES 7RQ					2418			Tubing Depth		
Perforations								Depth Casing Sh	<del>T</del>		
2418-2837 W/	35	.40"	SHOTS						.~		
2410-2037 W/					CEMEN	TING RECOR	<u>D</u>	<u> </u>			
HOLE SIZE		ING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	<del></del>	<del> </del>				560			† · · · · · · · · · · · · · · · · · · ·		
		13 3/8 9 5/8 5 1/2				3645			550 SURF		
	<del> </del>								1500 SURF 1440 <b>*</b> 600 SURF		
		3 1/2				9650			600	SURF	
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	······	1						
OIL WELL (Test must be after				oil and must	be equal to	or exceed top allo	wable for the	s depth or be for fi	iuli 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To		7			Method (Flow, pu					
						•		·			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test				Water - Bbis.			Gas- MCF				
-	Prod. During Test Oil - Bbl										
GAS WELL6-24-93					•			· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
726		24HRS.				-0-					
Festing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
SALES LINE											
VI. OPERATOR CERTIFIC	TATE O	E COM	OT TAN	ICE				<del></del>			
				1015		OIL CON	<b>ISERV</b>	ATION DI	VISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JUL 1 3 1993					
is true and complete to the best of my knowledge and belief.					11						
/	_				ll Da	te Approve	u		<del></del>		
Um Marken									u ceum	<b>^</b> \$!	
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
James Cogburn O	peratio	n Coor		or			DISTRI	CT I SUPERVIS	UK		
Printed Name	-		Title		Titl	e					
7-12-93		391-162		<u></u>							
Date		1 64	ephone N	w.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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JUL 1 3 1993

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