

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-23786

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-9122

7. Lease Name or Unit Agreement Name  
State "AB"

8. Well No.  
1

9. Pool name or Wildcat  
S.W.D. - SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD <input type="checkbox"/>			
2. Name of Operator <u>A.A. Oilfield Service, Inc.</u>			
3. Address of Operator <u>P.O. Box 5208-Hobbs, N.M. 88241</u>			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>19South</u> Range <u>37East</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3678 Grd.</u>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. May 13,14,15-pulled & inspected all collars and pins. Replaced 18 joints of 2 7/8" tubing & 3 collars. Rigged up Hydrostatic Testers. Test packer & tubing back in the hole at 5000 psi. Pumped 75 bbls packer fluid set packer with 18 points of tension. Loaded casing and ran chart meter with 500 psi for 30 minutes-held ok. Packer set at 4601.16.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cyril A. Scheller title Vice-President DATE 5-15-96  
(505)  
TYPE OR PRINT NAME Cyril A. Scheller TELEPHONE NO. 392-257

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD OFFICE

APPROVED BY \_\_\_\_\_ title \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**MAY 16 1996**





