

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. <u>30-025-2378</u> |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-9122 |
| 7. Lease Name or Unit Agreement Name State "AB" |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Eumont |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3678 Grd. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD

2. Name of Operator
A.A. OILFIELD SERVICE, INC.

3. Address of Operator
P.O. BOX 5208-HOBBS, N.M. 88241

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 3 Township 19 South Range 37 East NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3678 Grd.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. February 23, 1993-Rig up Cobra Well Service. Release packer.

Pulled 156 joints of 2 7/8" tbg., layed down 41 jts of bad tbg. Shut down until 2-24-93.

February 24, 1993-Pick up packer. Start in hole with tbg. Break every collar, inspect tbg pins and thread, replaced 115-2 7/8" collars. Pump 100 bbls Tret-O-Lite packer fluid, set packer at 4615.12 with 16 points of tension. Pump 15 bbls packer fluid, test csg to 460 p.s.i. Held same for 30 minutes with good chart. Return well to disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cyril A. Scheller TITLE Vice-President DATE 2/26/93

TYPE OR PRINT NAME Cyril A. Scheller TELEPHONE NO. 392-2577

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 03 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 02 1993

OCD HOBBS OFFICE