

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-23786

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-9122

7. Lease Name or Unit Agreement Name  
State "AB"

8. Well No.  
1

9. Pool name or Wildcat  
Eumont

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER SWD

2. Name of Operator  
A.A. Oilfield Service, Inc.

3. Address of Operator  
P.O. Box 5208-Hobbs, N.M. 88241

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 3 Township 19 South Range 37 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3678 Grd.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. June 1, 1992 - Rigged up well servicing unit. Released packer and pulled tbg. Found bottom two jts corroded externally-found no hole. Cleaned and pressure tested packer w/5000 psi-OK. Pumped 150 bbls water treated with 15 gls Nalco 3900, 2 1/2 gls NalcoASP 115 & 15 gls soap down csg @ 2 BPM @ 195F. Ran tbg & packer in hole-hydrostatically tested to 5000 psi above the slips. Found hole in collar 34 jts from surface. Replaced collar & completed running tbg. Replaced bottom two jts of tbg string w/2 new jts @ surface. Pumped 90 bbls packer fluid down annulus, set packer, landed tbg. Loaded csg-tbg annulus w/10 bbls-pressured to 520 psi. Ran chart. Final pressure after 15 min 540 psi. Rigged down pulling unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Vice-President DATE June 9, 1992

TYPE OR PRINT NAME Cyril A. Scheller (505) TELEPHONE NO. 392-2577

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE June 11, 1992

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 09 1992  
300 HOBBS OFFICE