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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☐

OTHER-

Salt Water Disposal Well

Name of Operator

A.A. Oilfield Service Inc.

Address of Operator

P O Box 5208 Hobbs NM 88241

Location of Well

UNIT LETTER C 660' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 37E

15. Elevation (Show whether DF, RT, GR, etc.)

3678 Grd

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State "AB"

9. Well No.

1

10. Field and Pool, or Wildcat

Eumont

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- January 30, 1991 - Attempted to load & pressure test tubing-casing annulus. Pumped 75 bbls packer fluid down casing. Unable to load casing.
- January 31, 1991 - Rigged up Cobra Well Service. Found Baker AD-1 packer released. Pulled tubing & packer. Found packer badly corroded causing it to be in released position. Ran sinker bars on sand line - tagged bottom @ 5625'. Ran new packer but unable to set packer. Shut in for the night.
- February 1, 1991 - Pulled tubing with packer and found shear pin sheared. Reran tubing (156 joints (4844.03) 2 7/8" internally coated tubing) with redressed Baker Model AD-1 packer internally coated. Pumped 75 bbls Amoco packer fluid down tubing casing annular and set packer @ 4844.03' with 18,000# tension. Completed filing annulus with 15 bbls packer fluid. Pressured to 360 psi and held ok for 30 minutes - chart was run. Rigged down and released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE President

DATE 2-4-91

ORIGINAL EX-101 BY JERRY SEXTON

APPROVED BY 

TITLE

DATE

FEB 13 1991

CONDITIONS OF APPROVAL, IF ANY: