

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

Operator A.A. Oilfield Service, Inc.

Address P. O. Box 5208 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Salvage of oil from Salt Water Disposal System, approximately 1/2 PO bbls.
☐ Recompletion ☐ Casinghead Gas ☐ Condensate
☐ Change in Ownership: _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State AB</u>	Well No. <u>1</u> Pool Name, including <u>Eminent</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E 9122</u>
Location Unit Letter <u>C</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>19S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>Scurlock Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>511 W. Ohio Suite 200 Midland, Tx 79701</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>3</u> Twp. <u>19S</u> Rge. <u>37E</u> Is gas actually connected? <u>N/A</u> When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X) <u>SWD</u>	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐
Date Spudded <u>5-25-71</u>	Date Compl. Ready to Prod. _____ Total Depth <u>8170</u> P.B.T.D. <u>5700</u>
Elevations (DF, RKB, RT, GR, etc.) <u>3678 GR</u>	Name of Producing Formation <u>San Andres</u> Top Oil/Gas Pay <u>4290</u> Tubing Depth <u>4868</u>
Perforations <u>4897-4919</u>	Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE <u>11</u>	CASING & TUBING SIZE <u>8 5/8</u> DEPTH SET <u>1680</u> SACKS CEMENT <u>475</u>
<u>7 7/8</u>	<u>5 1/2</u> <u>7045</u> <u>725</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

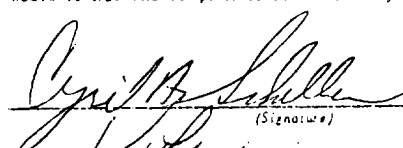
Date First New Oil Run To Tanks <u>N/A</u>	Date of Test _____	Producing Method (Flow, pump, gas lift, etc.) _____	
Length of Test _____	Tubing Pressure _____	Casing Pressure _____	Choke Size _____
Actual Prod. During Test _____	Oil - Bbls. _____	Water - Bbls. _____	Gas - MCF _____

GAS WELL

Actual Prod. Test-MCF/D <u>N/A</u>	Length of Test _____	Bbls. Condensate/MCF _____	Gravity of Condensate _____
Testing Method (prior, back pr.) _____	Tubing Pressure (shut-in) _____	Casing Pressure (shut-in) _____	Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 (Signature)
11/6/85
 (Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 12 1985, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
 TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply