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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1001
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator A.A. Oilfield Service, Inc.

Address P. O. Box 5208 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain) Salvage of oil from Salt Water Disposal System, approximately 200 bbls.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|--|----------------------------|
| Lease Name <u>State AB</u> | Well No. <u>1</u> | Pool Name, including Formation <u>Ewmont</u> | Kind of Lease State, Federal or Fee <u>State</u> | Lease No. <u>E 9122</u> |
| Location Unit Letter <u>C</u> , <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> | | | | |
| Line of Section <u>3</u> Township <u>19S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|---|--------------------|--------------------|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>UPG, Inc.</u> | Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 5208 Hobbs, N.M. 88241</u> | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u> | Address (Give address to which approved copy of this form is to be sent) <u>N/A</u> | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>C</u> | Sec. <u>3</u> | Twp. <u>19S</u> | Rge. <u>37E</u> |
| | Is gas actually connected? <u>N/A</u> | When <u>N/A</u> | | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| Designate Type of Completion - (X) <u>SWD</u> | Oil Well <input type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. | Diff. Res'v. |
|--|--|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|-------------|--------------|
| Date Spudded <u>5-25-71</u> | Date Compl. Ready to Prod. | | Total Depth <u>8170</u> | | P.B.T.D. <u>5700</u> | | | |
| Elevations (DF, RKB, RT, CR, etc.) <u>3678 GR</u> | Name of Producing Formation <u>San Andres</u> | | Top Oil/Gas Pay <u>4290</u> | | Tubing Depth <u>4868</u> | | | |
| Perforations <u>4897-4919</u> | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| <u>11</u> | <u>8 5/8</u> | | <u>1680</u> | | <u>475</u> | | | |
| <u>7 7/8</u> | <u>5 1/2</u> | | <u>7045</u> | | <u>725</u> | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | | |
|---|-----------------|---|------------|--|
| Date First New Oil Run To Tanks <u>N/A</u> | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF | |

GAS WELL

| | | | |
|---|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D <u>N/A</u> | Length of Test | Bbls. Condensate/Mh/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cyril A. Schiller
 (Signature)
Vice President
 (Title)
5/31/84
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED MAY 3 1984, 19____
 BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 3 1984
O.C.D.
HOBBS OFFICE