## DISTRIBUTION NEW MEXICO OIL COND. ... V. C. COMMISSION SANTA FE Supersedes Old Corve and CollD REQUEST FOR ALLOWABLE Ellective 1-1-65 FILE AND U,S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER GAS OPE # TOR PROPATION OFFICE A.A. Oilfield Service, Inc. Address P. O. Box 5208 Hobbs, New Mexico 88241 Reason(s) for liling (Check proper bas) Other (Please explain) New Well Salvage of oil from Salt Water Disposal Recompletion Cil Dry Gas System, approximately 200 bbls. Change in Ownership If change of ownership give name II. DESCRIPTION OF WELL AND LEASE Well No.: Puol Name, Including Formation Lages No. State AB 1 Eumont State, Federal or Fee State E 9122 Legation C 660 North West Unii Leiler Feet From The Feet From The 3 19S 37E Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Cive address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate UPG, Icn. P. O. Box 5208 Hobbs, N.M. 88241 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A P.ge. When Unii Sec. Two. Is gas actually connected? If well produces oil or liquids, С 3 19S 37E N/A give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Plug Back | Same Res'v. Diff, Res'v. Designate Type of Completion - (X) SWD Date Compl. Ready to Prod. P.B.T.D. 5-25-71 8170 5700 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top O!!/Gas Pay 3678 GR San Andres 4290 4868 Depth Casing S Perforations 4897-4919 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 475 11 8.5/8 1680 7 7/8 7045 725 5 1/2 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OU, WELL Producing Method (Flow, pump. gas lift, etc.) Date First New Oil Run To Tanks Date of Test N/A Choke Size Length of Test Tubing Preseure Casing Preseure

Ggs - MCF Oil - Bble. Water - Bble. Actual Pred. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. Test-MCF/D Length of Test N/A Cosing Pressure (Shut-in) Choke Size Tubing Preseurs (Shut-in) Testing Method (pitot, back pr.)

APPROVED

VI. CERTIFICATE OF COMPLIANCE

HPril 2/1984

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

apil A Schelle
(Signature)
Vice President

DISTRICT I SUPERVISOR

ORIGINAL SIGNED BY JERRY SEXTON

OIL CONSERVATION COMMISSION

This form is to be flied in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepennil well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with AULE 111.

All auctions of this fenn must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II. III, and VI for changes of owner, I make or number or transporter or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply

APR 1 1984