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	DISTRIBUTION SANTA FE FILE U,S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE			te.			
	A.A. Oilfield Service, Inc.						
	P. O. Box 5208 Hobbs, New Mexico 88241						
	Reason(s) for filing (Check proper box)		Other (Please	explain)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  CII Dry Gas Salvage of oil from Salt Water Disposal  System, approximately 200 bbls.  Casinghead Gas Condensate					
If change of ownership give name and address of previous owner						1	
u.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	matton	Kind of Lease		Lease No.	
	State AB	1 Eumont		State, Federal or F	•• State	E 9122	
· ··	Location C 66	Feel From TheLine		Feet From The	West		
	Line of Section 3 Town	mehip 19S Range 371	Е , ммрм	, Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  OF Condensate   Auditors (Give address to which approved copy of this form is to be sent)						in he seat!	
	Name of Authorized Transporter of Oil UPG, Icn.	or Condensate	P () Roy 590	R Habbs N	N 88941		
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address	o which approved co	opy of this form is t	o be sent)	
·	If well produces all or liquids, Quit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks. C 3 19S 37E N/A N/A						
īV	If this production is commingled with that from any other lease or pool, give commingling order number:						
27.	Designate Type of Completio		New Well Workover			s'v. Diff. Res'v.	
	Date Spudded 5 - 25 - 71	Date Compt. Ready to Prod.	Total Depth 8170	P.1	5700		
	Elevations (DF, RKB, RT, CR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	·Tul	bing Depth		
	3678 GR	San Andres	4290	De	4868 pth Casing Shae		
	4897-4919 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEI	MENT	
	11	8 5/8	1680				
	7 7/8	5 1/2	7.045		725		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks N/A Date of Teet		Producing Method (Flow, pump, gas life, etc		6.)		
	Length of Test	Tubing Pressure	Casing Presswe	CI	iote Size		
	Actual Pred. During Test	Oil-Bhis.	Water - Bbls.	Ge	ia - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/kth	F GI	avily of Condensat	•	
	N/A Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) C	noke Size		
VI	. CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION ON THE STORY			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR				
	A 10 0011		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend				
	yral te Schille (Signature)		well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.				
	Vice Presiden	All sections of this ferm must be filled out completely for allowable on now and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-194 must be filed for each pool in multiply					
	much 1/989						
			Separate Forms C-194 must be intended for each poor				