OF THE PROPERTY OF THE PROPERT OIL CONSERVATIONS P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.

1.	REQUEST FOR ALLOWABLE TRANSPORTER OAG OPERATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRODUCTION OFFICE Coperation A A Distinct Convince Too				
	A.A. Oilfield Service, Inc.				
ļ	P. O. Box 5208 Resson(1) for filing (Check proper box) Other (Please captain)				
	New Well Recompletion Change in Ownership	Change in Trunsporter of: Dil Dry Gas Casinghead Gas Conden	Sustam approx	from Salt Water Disposal imately 220 bbls.	
	If change of ownership give name and address of previous owner				
1.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	• • • • • • • • • • • • • • • • • • •	or Foo State E 9122	
	Location Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West				
	Line of Section 3 Township 195 Range 37E NMPM, Log Counts				
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil UPG, Inc. Name of Authorized Transporter of Cas	or Condensate [_]	P. O. Box 5208 Hobbs. Address (Give address to which approv	New Mexico 88241	
	N/A If well produces oil or liquids, C 3 19S 37E N/A N/A When N/A N/A N/A				
V.	If this production is commingled wit COMPLETION DATA	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty Diff. Ho			
	Designate Type of Completio		New Kell Holzovel Bespen	1	
	Date Spudded 5-25-71	Date Compl. Ready to Prod.	Total Dopth 8170	5700	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 4868	
	3678 GR Perforations 4897-4919	San Andres	4290	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET . 1680	SACKS CEMENT	
	11	8 3/8			
	7 7/8	5 1/2	7045	725	
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	N/A Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Cas - MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	N/A Teeting Method (pital, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
i.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	1049820n	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		ORIGINAL SIGNED BY EDDIE SEAY		
	above is true and complete to the	e best of my knowledge and belief.	TITLE OIL & GAS INSPECTOR		
	, ,	niwe)	This form is to be filed in compliance with RULE 1104, If this is a request for sliowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the devia: tests taken on the well in accordance with RULE 111.		
	Vice President (Tule)		All sections of this form must be filled out completely for all side on new and recompleted wells.		
	July 19, 1983 (Date)		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi-		

well name or number, or transporter, or other such change of country

Separate Forms C-104 must be filed for each pool in multicompleted wells.

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