P. O. BOX 2086 SANTA FE, NEW MEXICO 87501

**************************************	- UIL CO.	. / (. 1 /			_			
DISTRIBUTION	P. O. DOX 2085							
FILE	SANTA FE, NEW MEXICO 07501							
U.1,U.1,								
REQUEST FOR ALLOWABLE								
AND								
PAGNATION OFFICE	AUTHORIZATION 1	O TRANSI	OKTOIL	. AND NATU	CAL GAS			
A.A. Oilfield S	ervice. Inc.						. !	
Address D. O. Pari FOOR				Unbbe No	Havisa	55041	i	
P. O. Box 5208 Resson(s) for liling (Check proper box)				Hobbs, New Mexico 88241 Other (Please explain)				
New Well	Change in Trunsporter	ol:		Salva	iae of oil	l from Salt Wat	er Disposal	
Recompletion	OII	Sustam approximately 220 bbls						
Change in Ownership	Casinghead Gas	Conden			,			
If change of ownership give name and address of previous owner							-	
DESCRIPTION OF WELL AND I	LEASE.	Santagean C			Kind of Lease		Leone N	
State AB	Well No. Pool Name,	Eumont			State, Federal	0 + +	E 9122	
Location							-	
Unit Letter C : 66	O Feel From The No	orth Lin	• and	1980	Feet From 7	rn• <u>West</u>		
Line of Section 3 To A	mship 19S	Range	37E	, ммеи	· lec	1	County	
. DESIGNATION OF TRANSPORT	FR OF OIL AND NAT	TIRAL GA	s					
Nome of Authorized Transporter of Oil	or Condensate		Aparess	•		ved copy of this form is		
UPG, Inc.	inghead Gas or Dry C		P. 0	Box 520	Hobbs	New Mexico &	18241	
N/A	Induend Gas [] Of Dry (343 [_]	N/A	10.00 000.000	o Dillen appro-		,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.		tually connecte	d? Whe	N/A		
If this production is commingled wit				mingling order	number:			
COMPLETION DATA		Gas Well	New Well	Workover	Deepen	Plug Back Some He	sty, Diff. he	
Designate Type of Completio			i 	_ <u>.</u>	<u>i </u>			
Date Spudded 5-25-71	Date Compl. Ready to Prod	1. 	Total De	8170		P.B.T.D. 5700		
3678 GR	San Andres			Top Oil/Gas Pay 4290		Tubing Depth 4868		
Perforations 4897-4919						Depth Casing Shoe		
	TUBING, CA	SING, AND	CEMEN	TING RECOR	D	J		
HOLE SIZE	CASING & TUBING			SACKS CEMENT				
11	8 5/8		1680		475			
7 7/8	5 1/2		7045			725		
	·		<u> </u>			<u>i</u>		
. TEST DATA AND REQUEST FO OIL WELL	IR ALLOWABLE (Tes	el musi be al e for this de	pth or be f	or full 24 hours)	and must be equal to or	#1000 top to	
Date First New Oil Run To Tanks	Date of Test		Producin	o Method (Flou	, pump, gas lij	íi, etc.)		
N/A Length of Teet	Tubing Pressure		Casing Pressure			Choke Size		
			Water-B			Cas - MCF		
Actual Prod. During Test	ОЦ-ВЫ•.		110101-0					
CAR WEY Y				•		•		
Actual Prod. Tout-MCF/D	Length of Test		Bble. Co	ndenegte/IdMC	F	Gravity of Condensati	•	
N/A					4-3	Chote Sixe		
Teeting Method (pilot, back pr.)	Tubing Presewe (Ehut-in	·	. Cosing P	ressue (fibut-	-111)	Chore size		
CERTIFICATE OF COMPLIANCE	E			OIL C	MARYA	18 P983		
The second control of	amulations of the Oll Cor		APPR	OVED	MI IV A		. 19	
I hereby certify that the rules and re Division have been compiled with	and that the information	given	ŀ				AB	
above is true and complete to the	nest of the growtenge r	Jenon	.BY			NED BY JERRY		
· · / /	/		TITLE			T I SUPERVISO		
(h) 14 1.1.16			This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despen					
(Signalwe)			If this is a request for allowable for a newly drinted or dealers will, this form must be accompanied by a tabulation of the devict: tests taken on the well in accordance with MULK 111.					
Vice President				laken on the s	well in accor this form mu	uence with RULE 11	lately for all:	
· (Title)			All sections of this form must be filled out completely for all able on new and recompleted walls.					
4-27-83 (Date)			Fill out only Sections I. H. III, and VI for changes of own well name or number, or transporter, or other such change of conditi					
(Del	*/		5.	operate Formi	C-104 must	be filed for each ;	illum al loog	

APR 27 1983/ HORRE OFFICE