## CANDELLINE CALLETE CALLET CALLETE CALLETE CALLETE CALLET CALLETE CALLETE CALLETE CALLE

## P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

	LAND OFFICE		R ALLOWABLE		
1.	OPERATOR PRODUCTION UPPICE	•	ND PORT OIL AND NATURAL GAS		
	A.A. Oilfield Service. Inc.				
	Address				
	Reason(s) for filing (Check proper box)		Hobbs, New Mexico 88241 Other (Please explain)		
	New Well Recompletion	Change in Trunsporter of: OII Dry G	Salvage of o	il from Salt Water Disposa	
	Change in Ownership	Casinghead Gas Conde	Custom anna	oximately 220 bbls.	
	If change of ownership give name and address of previous owner				
I.	DESCRIPTION OF WELL AND LEASE				
	State AB	Well No. Pool Name, Including F	<u>.</u> i	0.4.4. 5.0100	
	Location	Lamon	L State, Fede	rator Foo Sauce L 7122	
	Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West				
	Line of Section 3 T.	emship 195 Range	37E , NMPM, 1	ea Count	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
				Assess (Give address to which approved copy of this form is to be sent)	
	UPG, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 5208 Hobbs, New Mexico 88241 Address (Give address to which approved copy of this form is to be sent)		
	N/A		N/A		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		vhen N/A	
	cive location of tanks.  C 3 198 37E N/A N/A  If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA	Oll Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. ht.	
	Designate Type of Completi		New Hell Holkovel Derpen	Find Buct Same Nes 1.	
	Date Spudded 5-25-71	Date Compl. Ready to Prod.	Total Depth 8170	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	5700 Tubing Depth	
	3678 GR	San Andres	4290	4868	
	Perforations 4897-4919 Depth Casing Shoe			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11	8 5/8	1680	475	
	7 7/8	5 1/2	7045	725	
			1		
٠.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to an exceed top a able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	N/A	Tubing Pressure	Casing Preseure	Choke Size	
	Length of Test	I nplud Liesame	Carrid Pleasane	Gillero Siste	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
ţ	·				
,	GAS WELL Actual Prod. Text-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	N/A	Length of feet	Date: Condendate www.cr		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehst-in)	Choke Size	
4	CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	ATION DIVISION	
	I hereby certify that the rules and regulations of the Oli Conservation		APPROVED MAK 17 1983 19		
	Division have been complied with	and that the information given	TITLE ORIGINAL SIGNED BY EDDIE SEAY  OIL & GAS INSPECTOR  This form is to be filed in compliance with RULE 1104,  If this is a request for allowable for a newly drilled or deepen wall, this form must be accompanied by a tabulation of the deviction of the deviction of the well in accordance with RULE 111.		
	above is true and complete to the	best of my knowledge and belief.			
	· · · /	11.0			
	March A.	Sille-			
٠	(Sign	otms)			
			All sections of this form must be filled out completely for all.		
	, (11	114/	sole on new and recompleted wells.  Fitt out only Sections 1, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be fited for each pool in multi.		
•	· · · · · · · · · · · · · · · · · · ·	ole)			
•			Completed wells.		