

REGISTRATION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICER	
TRANSPORTER	OIL
	DAS
OPERATOR	
PRODUCTION OFFICE	

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: A.A. Oilfield Service, Inc.

Address: P. O. Box 5208 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas Salvage of oil from Salt Water Disposal System, approximately 220 bbls.

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>State AB</u>	<u>1</u>	<u>Eumont</u>	<u>State</u>	<u>E 9122</u>
Location				
Unit Letter	Feet From The		Line and	Feet From The
<u>C</u>	<u>660</u>		<u>North</u>	<u>1980</u>
Line of Section		T. wship	Range	County
<u>3</u>		<u>19S</u>	<u>37E</u>	<u>Lea</u>

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>UPG, Inc.</u>	<u>P. O. Box 5208 Hobbs, New Mexico 88241</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>N/A</u>	<u>N/A</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>C</u>	<u>3</u>	<u>19S</u>	<u>37E</u>	<u>N/A</u>	<u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

I. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Festival	Dist. No.
<u>SWD</u>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>5-25-71</u>		<u>8170</u>	<u>5700</u>					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3678 GR</u>	<u>San Andres</u>	<u>4290</u>	<u>4868</u>					
Perforations			Depth Casing Shoe					
<u>4897-4919</u>								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>11</u>	<u>8 5/8</u>	<u>1680</u>	<u>475</u>					
<u>7 7/8</u>	<u>5 1/2</u>	<u>7045</u>	<u>725</u>					

I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
<u>N/A</u>			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>N/A</u>			
Testing Method (psol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cyril A. Schille
 (Signature)
 Vice President
 (Title)
 Jan. 11, 1983
 (Date)

OIL CONSERVATION DIVISION
JAN 10 1983

APPROVED _____, 19____

BY JERRY SEXTON
 ORIGINAL SIGNED BY
JERRY SEXTON
 DISTRICT 1 SUPR.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED
JAN 10 1983
O.C.D.
HOBBS OFFICE