P. O. BOX Zilan SANTA FE, NEW MEXICO 87501

CILE ULIOLI LAND OFFICE SPANIFCRIER OLL OPERATOR PRODATION OFFICE	Al	R ALLOWABLE ND PORT OIL AND NATURAL GAS	
A.A. Oilfield	Service. Inc.		
P. O. Box 5208		Hobbs, New Mexic	0 88241
P. O. Box 5208 Reason(s) for filing (Check proper box) New Well Change in Trunsporter of: Salvage of oil from Salt Water.			
Accemplation Oil Dry Gas Clangs in Ownership Casinghead Gas Condens		Custom approximatoly 220 bbls	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	ose Leces t
State AB	Well No. Pool Name, Including F 1 Eumond		04-4- 5 0100
Location		10.50	
Unit Letter C : 6	60 Feet From The North Lin	se and <u>1980 </u>	m The West
Line of Section 3 T.	emahip 195 Ronge	37Е , ммрм,	ea County
None of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Aggress (Give address to which ap) P. O. Box 5208 Hobi	proved copy of this form is to be sent;
Name of Authorized Transporter of Casinghead Cas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
N/A Unit Sec. Twp. Rge.		N/A Is gas actually connected? When	
If well produces oil or liquide, give location of tanks.	C 3 19S 37E	N/A	
V. COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff, to
Designate Type of Complet	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
5-25-71		8170	5700
Lievations (DF, RKB, RT, CR, etc.) 3678 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4290	Tubing Depth 4868
Perforations 4897-4919	July Marcos		Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	1.680	475
7 7/8	5 1/2	7045	725
'. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a shie for this do	ofter recovery of total volume of load epih or be for full 24 hours)	oil and must be equal to or exceed top in
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, go.	s lift, etc.)
N/A Length of Test	Tubing Pressure	Casing Presewe	Choke Size
Actual Prod. During Test	Oil-Shie.	Water - Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Consensate
Actual Prod. Teet-MCF/D N/A	Length of Test		
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Chole Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION	
Y bearing consider that the rules and	regulations of the Oll Conservation	APPROVED NOV) 2 1982
Division have been complied will	th and that the information given ne best of my knowledge and belief.	BY ORIGINAL	SIGNED BY
to the same same same	•	TITLE JEPRY	
1 1011		This form is to be filed in compliance with BULE 1104.	
Agril Adelle		If this is a request for allowable for a newly drilled or despen	
Vice President		All sections of this form must be filled out completely for all.	
(Tale)		shie on new and recompleted wells.	
	Datej	wall name or number, or truns	porter or other such Change of conditional be filed for each pool in multi-
•		completed wells.	······································