

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
STATE FILE	
U.S. FILE	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Operator: A.A. Oilfield Service, Inc.

Address: P. O. Box 5208 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): Salvage of oil from Salt Water Disposal System, approximately 175 bbls.

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State AB</u>	Well No. <u>1</u>	Pool Name, including formation <u>Eumont</u>	Kind of Lease State, Federal or Free <u>State</u>	Lease No. <u>E 9122</u>
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>19S</u> Range <u>37E</u> , 10M714, <u>Lea</u> Co.				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>UPG, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 5208 Hobbs, New Mexico 88241</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>3</u> Twp. <u>19S</u> Rge. <u>37E</u> Is gas actually connected? <u>N/A</u> when <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X) <u>SWD</u>	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Some Res'v. Diff. <input type="checkbox"/>
Date Spudded <u>5-25-71</u>	Date Compl. Ready to Prod.	Total Depth <u>8170</u>	P.B.T.D. <u>5700</u>				
Elevations (DF, HKB, RT, CR, etc.) <u>3678 GR</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>4290</u>	Tubing Depth <u>4868</u>				
Perforations <u>4897-4919</u>	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11</u>	<u>8 5/8</u>	<u>1680</u>	<u>175</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>7045</u>	<u>725</u>

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>N/A</u>	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>N/A</u>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cyril A. Schille
 (Signature)
Vice President
 (Title)
September 27, 1982
 (Date)

OIL CONSERVATION DIVISION
 APPROVED SEP 28 1982, 19
 BY JERRY SEXTON
 TITLE DISTRICT MANAGER

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
 Separate Form C-104 must be filed for each pool in multi-comparted wells.