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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.
E-9122

7. Unit Agreement Name

8. Form or Lease Name
State AB

9. Well No.
#1

10. Field and Pool, or Wildcat
Eumont

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-121) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER- Salt Water Disposal Well

Name of Operator
A.A. Oilfield Service, Inc.

Address of Operator
Box 1517 Hobbs, New Mexico 88240

Location of Well
UNIT LETTER C 660' FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 37E N.M.P.M.

15. Elevation (State whether DF, RT, GR, etc.)

3678 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-80 Rigged up pulling unit. Ran 2 7/8" work string w/bit and casing scraper to 3158'. Circulated hole clean-pulled out of hole w/tubing.

7-18-80 Ran 2 7/8" work string w/Pengo cement retainer. Set @ 2888'. Squeezed Yates perf. 3022-3142' w/300 sax Class C cement. Max. pressure 2300 psi. Pulled out of hole w/work string.

7-19-80 Ran 2 7/8" work string w/4 3/4" bit and drill collars. Tagged cement @ 2885'. Drilled to 3008'.

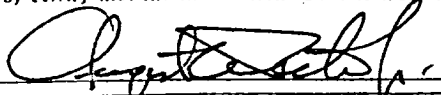
7-20-80 Drilled cement and cleaned out to 3158'. Pressure tested casing and squeezed perf. w/1000 psi. for 15 minutes. Held OK. Drilled cement retainer @ 3158' and cement to 3225'. Cleaned out to 3839'. Pressure tested casing and perf. w/750 psi. for 15 minutes. Held OK.

7-21-80 Drilled CI bridge plug @ 3839' and cleaned out to 4043'. Pulled out of hole w/work string. Ran work string w/Pengo cement retainer and set @ 3818'. Squeezed Queen perf. 3928-3962' w/150 sax Class C cement. Max. pressure 2300 psi. Pulled out of hole w/work string.

7-22-80 Ran 2 7/8" work string w/4 3/4" bit and collars. Drilled cement (3818') retainer and cement to 3928'.

7-23-80 Drilled cement to 3963'. Drilled CI bridge plug @ 4060' and circulated hole clean to 5750'. Pulled out of hole w/work string and bit. Ran work string w/casing scraper to 5750'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE President DATE 7-30-80

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE _____
CONDITIONS OF APPROVAL, IF ANY: