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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-9122

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER Salt Water Disposal Well

Name of Operator
A.A. Oilfield Service, Inc.

Address of Operator
Box 1517 Hobbs, New Mexico 88240

Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 37E NMPM.

7. Unit Agreement Name
State AB

8. Farm or Lease Name
#1

9. Well No.
Eumont

10. Field and Pool, or Equivalent

11. Elevation (Show whether DF, RT, GR, etc.)
3678 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Run 2 7/8" work string w/bit and casing scraper. Clean out to top of cement retainer @ 3150'.
- (2) Set cement retainer @ 2900' & squeeze Yates perforations 3022-3142 w/300 sax Class C.
- (3) Drill out retainer & cement. Clean out to 3150'. Pressure test casing and test perforations w/500 psi. for 30 minutes.
- (4) Drill cement retainer @ 3150'. Clean out to 3900', pressure test casing and perforations w/500 psi. for 30 minutes.
- (5) Drill cast iron bridge plug @ 3900'. Wash clean to 4060'.
- (6) Set cement retainer @ 3800'. Squeeze Queen perforation 3928-62 using 150 sax Class C.
- (7) Drill cement retainer @ 3800'. Drill cement and clean out to 4060'. Pressure test casing and perforations w/500 psi. for 30 minutes.
- (8) Drill bridge plug @ 4060'. Wash hole clean to 5750'.
- (9) Make trip with bit and casing scraper to 5750'.
- (10) Run cast iron bridge plug on tubing and set @ 5700'.
- (11) Dump 35' cement plug on top of bridge plug using electric line with dump bailer.
- (12) Tag top of cement plug. Run Gamma Ray log and perf Lower San Andres 4897-4919.
- (13) Run 2 7/8" internally coated tubing with internally coated packer.
- (14) Fill tubing casing annulus with packer fluid, set packer @ 4885'.
- (15) Establish injection rate with pressures notes.
- (16) Acidize through perforations if required.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE 7-23-80

APPROVED BY Dir. L. Sayer TITLE _____ DATE JUL 24 1980

CONDITIONS OF APPROVAL, IF ANY: