

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Bordages

2. Name of Operator
Pennzoil United, Inc.

9. Well No.
1

3. Address of Operator
P. O. Drawer 1828 - Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

12. County
Lea

THE West LINE OF SEC. 27 TWP. 19-S RGE. 38-E NMPM

15. Date Spudded 12-10-71 16. Date T.D. Reached 1-22-72 17. Date Compl. (Ready to Prod.) Dry 18. Elevations (DF, RKB, RT, GR, etc.) 3581.4 GL 19. Elev. Casinghead Same

20. Total Depth 10,000' 21. Plug Back T.D. P&A 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0 - 10,000' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
P&A 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run GR-S, SNP, LL, DIL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	401	17 1/2"	350 sacks	0
8 5/8"	24 & 32	4,680	11	850 sacks	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)
1 - 5/8" hole per ft. @ 3108, 10, 15, 16, 21, 23, 28, 30, 32, & 34'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3108 - 3134'</u>	<u>750 gals MCA</u>
	<u>10,000 gals gelled KCL water</u>
	<u>10,000# sand</u>

33. PRODUCTION

Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test None Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas-Oil Ratio _____

Flow Tubing Press. None Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By _____

35. List of Attachments
Directional survey & electrical logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE March 9, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2746	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2887	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3136	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3696	T. Silurian _____ 8880	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3999	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4320	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5600	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6082	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6613	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7237	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Red Beds				
1600	2887	1287	Anhydrite & Salt				
2887	3999	1112	Anhydrite, Sd & Dolo				
3997	5600	1603	Dolomite				
5600	7000	1400	Dolomite & Sand				
7000	8070	1070	Dolomite & Lime				
8070	8700	630	Lime & Red Shale				
8700	9910	1210	Dolomite				
9910	10000	90	Lime, Dolo & Chert				