

COUNTY	LEA	FIELD	Wildcat	STATE	NM		
OPR	ADOBE OIL & GAS CORP.			API	30-025-23966		
NO	1	LEASE	Bordages	MAP			
	Sec 27, T19S, R38E			COORD			
	660' FSL, 1980' FWL of Sec				4-4-28 NM		
	1 mi NW/Nadine			RE-SPD	1-10-79 RE-EMP 3-29-79		
CSC	13 3/8" at 401' w/350 SX 8 5/8" at 4680' w/750 SX 5 1/2" at 7742' w/600 SX			WELL CLASS: INEL WFX IN WF ELEV L & S			
				FORMATION	DATUM	FORMATION	DATUM
	ID 10,000' (PSLV)			PBD			

DRY & ABANDONED

CONTR	OPRS ELEV	3581' GL	PD	7800' WO
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F.R. 11-27-78 OWWO
 (Abo)
 (Orig. Pennzoil United, Inc., D&A
 2-9-72, OTD 10,000')

1-15-79 TD 10,000'; CO to 7350'; SD

1-23-79 TD 10,000'; PBD 7742'; Flwg Ld
 CO to 7742'
 Ran 5 1/2" csg
 Perf (Abo) @ 7374', 7384', 7408', 7447',
 7450', 7472', 7479', 7497' w/1 SPI
 Acid (7374-7497') 3000 gals (15%)
 Flwd 60 BL&AW in 6 hrs (7374-7497')

1-26-79 TD 10,000'; PBD 7742'; Swbg
 Acid (7374-7497') 9000 gals
 Swbd 100 BF (20% oil) in 9 hrs (7374-7497')

2-5-79 TD 10,000'; PBD 7742'; Tstg
 Perf (Blinebry) 6151-6346' w/1 SPF
 Acid (6151-6346') 3000 gals (15%)
 Swbd 60 BF (5-8% oil) in 7 hrs (6151-6346')
 4-4-28 NM

LEA
ADOBE OIL & GAS CORP.

Wildcat
1 Bordages
Sec 27, T19S, R38E

NM
Page #2

2-5-79 Continued
Frac (6151-6346') 29,000 gals + 39,000# sd
2-12-79 TD 10,000'; PBD 7742'; SI
2-20-79 TD 10,000'; PBD 7742'; SI
3-28-79 TD 10,000'; D&A (Hold)
4-23-79 TD 10,000'; Dry & Abandoned
Swbd 60 BF (10% oil) w/4' flare &
Swbd dry (6151-6346')
4-28-79 COMPLETION ISSUED

4-4-28 NM
IC 30-025-70407-78

COUNTY	LEA	FIELD	Wildcat	STATE	NM	30-025-23966
OPR	PENNZOIL UNITED, INC.					MAP
1 Bordages						
Sec 27, T-19-S, R-38-E						
660' FSL, 1980' FWL of Sec						
Spd 12-10-71						
CLASS						
EL						
Cmp 2-9-72						
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX TUBING						
13 3/8" at 401' w/350 sx						
8 5/8" at 4680' w/750 sx.						
LOGS EL GR RA IND HC A						
		TD 10,000'				
PLUGGED & ABANDONED						

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CONT. Noble
DATE PROP DEPTH 10,500' TYPE RT

F.R. 12-7-71; Opr's Elev. 3581' GL, 3600' KB
PD 10,500' RT (Ellenburger)
Contractor - Noble
12-13-71 Drlg. 1675' anhy & sd
12-20-71 TD 4680'; Prep Log
1-3-72 Drlg. 8344' dolo
DST (Abo) 7383-7503', open 1 hr 30 mins, rec
970' GIDP + 5' oil + 264' DW, 90 min ISIP Failed,
FP 134-1#, 90 min FSIP Failed
1-10-72 TD 8802' dolo; WOC
DST 8650-63', open 1 hr 20 mins, rec 1300' DM
+ 1400' sul WCM + 24' black salty sul wtr,
1 hr 30 min ISIP 3176#, FP 1419-2503#,
1 hr 30 min FSIP 3176#, HP 3979-3935#
Lost Circ @ 8784'
Dry Drilled to 8802'

1-10-72 Continued
Spotted cmt plug @ 8802'
1-17-72 Drlg. 9273' dolo
Lost Circ @ 8850'
Sqzd w/75 sx
1-24-72 TD 10,000' dolo; PBD 4550'; MORT
1-31-72 TD 10,000'; PBD 4550'; Flwg load
Perf @ 3108', 3110', 3115', 3116', 3121',
3123', 3128', 3130', 3134' w/1 SPI
Acid (3108-34') 750 gals
Swbd 2 hrs & Swbd Dry (3108-34')
Frac (3108-34') 10,000 gals jelled acid + 10,000#
sd
Flwd 85 MCFGPD, TP 30#

2-7-72 TD 10,000'; PBD 4550'; SI
Flwd 85 MCFGPD + 10 BLW
2-14-72 TD 10,000'; PLUGGED & ABANDONED
LOG TOPS: Rustler 1600', Yates 2887', Queen
3696', San Andres 4320', Glorieta 5600',
Clearfork 6082', Tubb 6613', Abo 7237',
Detrital 8070', Silurian 8880', Fusselman
9820'
2-17-72 COMPLETION REPORTED