

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form 911  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC029512(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR Walter W. Krug DBA Wallen Production Company

8. FARM OR LEASE NAME Wallen Federal

3. ADDRESS OF OPERATOR 79701 308 North Colorado Street, Suite # 4, Midland, Texas

9. WELL NO. 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface 990 FNL, 1650 FWL Section 20, T 20 S, R 34 E, Lea County, New Mexico

10. FIELD AND POOL, OR WILDCAT 7 North Lynch, Yates, Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20, T 20 S, R 34 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3637

12. COUNTY OR PARISH Lea

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  cementing salt string  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cemented in 85' of 13 3/8 " conductor pipe W/57 sxs.

Cemented in 3202' of 7" w/695 sxs class c  
1367# A-2  
13 sxs Gel  
17 # Gilsonite  
83 # Celo Flake

Approximately 260 sxs circulated to the pit

18. I hereby certify that the foregoing is true and correct

SIGNED *Walter W. Krug*

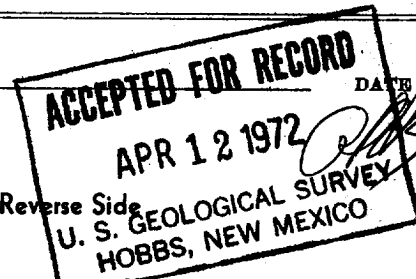
TITLE Partner

DATE 4-6-1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

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RECEIVED

APR 10 1972  
OIL CONSERVATION COMMISSION  
HOBBY, N. M.