

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of well

UNIT LETTER B, 713 FEET FROM THE N LINE AND 1840 FEET FROM

THE E LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Byers "B"

9. Well No.

34

10. Field and Pool, or Wildcat

Hobbs Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)

3631' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to stimulate Drinkard (6708'-6928gross) with 1400 gal. 28% NEFE HCL acid:

Pull pump, rods, and tubing landed at 6921'. Run tubing, treating packer, and tailpipe. Land bottom of tailpipe at 6700'. Run base GR/temp. survey. Lower bottom of tailpipe to 6930'. Spot 600 gal. 15% NEFE-HCL acid across perforations (6708'-6928'). Wash and soak. PU and set packer with bottom of tailpipe at 6700'. Acid fracture Drinkard with 1400 gal. 28% NEFE-HCL acid at 12-15 BPM with a maximum surface treating pressure of 4500 PSI in four equal stages. Tag all acid with radioactive material. Flush to perfs with 75 bbls. of 2% KCL water. Run after job BR/temp. survey. Flow back load and evaluate productivity.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Herman TITLE Assist. Admin. Analyst DATE 9-25-81

Orig. Signed by

Jerry Sexton

Dist 1, Sup

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1981