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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name

**Cooper B**

9. Well No.

**2Y**

2. Name of Operator  
**Shell Oil Company**

3. Address of Operator  
**P. O. Box 1509 - Midland, Texas 79701**

10. Field and Pool, or Wildcat

**Eunice Monument (G-SA)**

4. Location of Well  
UNIT LETTER **D** LOCATED **990** FEET FROM THE **North** LINE AND **660** FEET FROM

12. County

**Lea**

THE **West** LINE OF SEC. **4** TWP. **20-S** RGE. **37-E** NMPM

15. Date Spudded **4-4-72** 16. Date T.D. Reached **4-17-72** 17. Date Compl. (Ready to Prod.) **5-15-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3571 DF** 19. Elev. Casinghead

20. Total Depth **3831** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **0-3831** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Grayburg 3725-3831** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**SNP, DI, BHC** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>335'</b>	<b>12-1/4"</b>	<b>200' sx</b>	<b>None</b>
<b>5-1/2"</b>	<b>15.5#</b>	<b>3725'</b>	<b>7-7/8"</b>	<b>100' sx</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-1/2"</b>	<b>3827</b>	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>3756-3805</b>	<b>14,000 gal Gelled Lease Crude + 15,000 # sand</b>

Open hole 3725-3831

33. PRODUCTION

Date First Production <b>5-15-72</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - 2-1/2" x 1-1/2" x 16' x 4' RWBC</b>	Well Status (Prod. or Shut-in) <b>Prod.</b>					
Date of Test <b>5-18-72</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period <b>43</b>	Oil - Bbl.	Gas - MCF <b>87</b>	Water - Bbl. <b>7</b>	Gas - Oil Ratio <b>2023</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <b>32°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **C. R. Blevins**

35. List of Attachments  
**C-104, Deviation Record, Logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. R. Farina TITLE **Senior Production Engineer** DATE **5-18-72**  
**J. R. Farina**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	NA	T. Ojo Alamo	T. Penn. ("B")
T. Strawn	NA	T. Kirtland-Fruitland	T. Penn. ("C")
T. Atoka	NA	T. Pictured Cliffs	T. Penn. ("D")
T. Miss	2477 (+1094)	T. Cliff House	T. Leadville
T. Devonian	2822 (+749)	T. Menelee	T. Madison
T. Silurian	3338 (+233)	T. Point Lookout	T. Elbert
T. Montoya	3593 (-22)	T. Mancos	T. McCracken
T. Simpson		T. Gallup	T. Ignacio Ozite
T. McKee		T. Base Greenhorn	T. Granite
T. Ellenburger		T. Dakota	
T. Gr. Wash		T. Morrison	
T. Granite		T. Toddlito	
T. Delaware Sand		T. Entrada	
T. Bone Springs		T. Wingate	
T. Chinle		T. Permian	
T. Cisco (Bough C)		T. Penn. ("A")	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2477		Red Beds, Salt & Anhydrite				
2477	2822		Sand & Dolomite				
2822	3338		Sand				
3338	3593		Sand & Dolomite				

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 MAY 22 1972  
 OIL CONSERVATION COMM.  
 HOUSTON, TEXAS