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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Cooper B</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>2Y</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Eunice-Monument (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3571 DF</b>		12. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spudded at 8:00 p.m., 4-4-72.**

**Cemented 8 joints 24# H-40 8 5/8" casing at 335' with 200 sacks Class C + 2% CaCl<sub>2</sub>. Cement circulated. Waited on cement 29 hrs. Tested casing to 1000 psi for 30 minutes, no pressure drop.**

**Cemented 89 joints 15.5# K-55 5 1/2" casing at 3725' with 100 sacks Class C + 3# salt/sack. Plug down at 4:05 p.m., 4-12-72. Estimated top of cement at 3025'. Waited on cement 39 hrs. Tested casing to 3700 psi for 30 minutes, no pressure drop.**

**Reached TD 3831' 4-17-72.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. R. Suckle TITLE Production Engineer DATE 4-18-72  
R. R. Suckle

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 21 1972  
CONDITIONS OF APPROVAL, IF ANY:

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1972

OIL CONSERVATION COMM.  
NOV 13 1972