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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
A-1543-1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-G)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3677' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 12-1/4" hole at 4087' at 4:00 AM, May 1, 1972. Ran total of 131 joints, one cut joint, 4073' of 9-5/8" OD 32.30# and 36# H-40 and K-55 ST&C casing set and cemented at 4083' with 185 sacks of Class C cement with 16% gel, 2% salt and .2% CFR=2 and 200 sacks of Class C with .5% CFR-2. WOC 8 hours. Temperature survey indicated top of cement at 2870'. WOC total of 24 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 8-3/4" hole at 4087' at 9:30 AM, May 3, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kattyer TITLE Area Engineer DATE May 4, 1972

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE MAY 5 1972

CONDITIONS OF APPROVAL IF ANY:

**RECEIVED**

MAY 4 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.