

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
LC 029512 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR
79701
308 North Colorado Street, Suite # 4, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330 FNL & 330 FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wallen Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
North Lynch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T 20 S, R 34 E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
GR 3633

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>cementing 4 1/2" liner</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6 1/2" hole 4 1/2" casing 9 1/2#/ft Cemented w/50 sxs and 250# Gilsonite did not circulate! Did a squeeze job w/26 sxs and 100# Gilsonite and drilled out 28 feet of Class C Encor neat cement. Cement is up inside 7" pipe 60'.

*Top liner 3046
Bottom liner 3560*

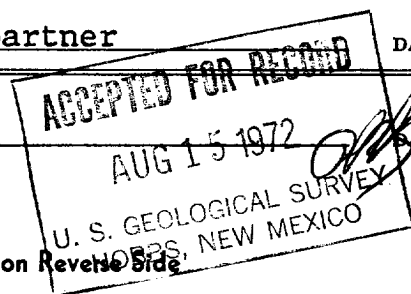
18. I hereby certify that the foregoing is true and correct

SIGNED Walter W. Krug TITLE partner DATE 7-10-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
847-485

Oil
Conservation
Comm.
Hobbs, N.M.

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AUG 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

CEMENTING AFFIDAVIT

I, Wayne Luxton, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 7/13/72 7-6-72, 1972, BYRON JACKSON INC. performed the cementing operation herein described for Wallen Production Company on their Well No. 3 on the Federal lease located in Lea County, State of New Mexico.

CASING CEMENTING: Name or type of string was Liner Oil String. Information provided by the Customer Company states that the casing was 4 1/2 in. O.D. set in 7" inch hole, and that the casing depth set was 3564 feet. For this job the following materials were used:

26 + 50 Sacks - Class C Cement

100 + 250 Pounds - D-7

An estimated _____ sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was _____ inches, and total depth was _____ feet. For this job the following materials were used to place plugs as indicated:

Plug from _____ ft. to _____ ft. with _____ sacks of _____

SIGNED: BYRON JACKSON INC.

BY- Wayne Luxton

DATE: 7-6-72

RECEIVED

AUG 22 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**