

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

4. API NO.	30-025-24166
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	8-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLOCK 14
8. Well No.	10
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER TA'D

2. Name of Operator
 AMERADA HESS CORPORATION

3. Address of Operator
 DRAWER D, MONUMENT, NM 88265

4. Well Location
 Unit Letter J : 2310 Feet From The SOUTH Line and 2265 Feet From The EAST Line
 Section 36 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: TEST CSG. & RESUMED TA'D STATUS <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 5-26 THRU 5-27-93

MIRU DA&S WELL SER. PULLING UNIT. REMOVED 6" 900 TUBINGHEAD FLANGE & INSTALLED A 6" 900 MANUAL BOP. TIH WITH 4-7/8" BIT AND TAGGED TOP OF CEMENT PLUG AT 3,616'. CIRC. W/85 BBLs. FRESH WATER & PRESS. TESTED CSG. FROM 0' TO 3,615'. PRESS. DEC. FR. 525' PSI TO 510 PSI IN 30 MIN. CHECKED SURFACE-PRODUCTION CASING ANNULUS & FOUND NO PRESSURE OR FLOW. TOH W/BIT. LOADED CASING WITH FRESH WATER AND PKR. FLUID. REMOVED 6" 900 MANUAL BOP & INSTALLED 6" 900 TUBINGHEAD FLANGE. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED TA'D STATUS.

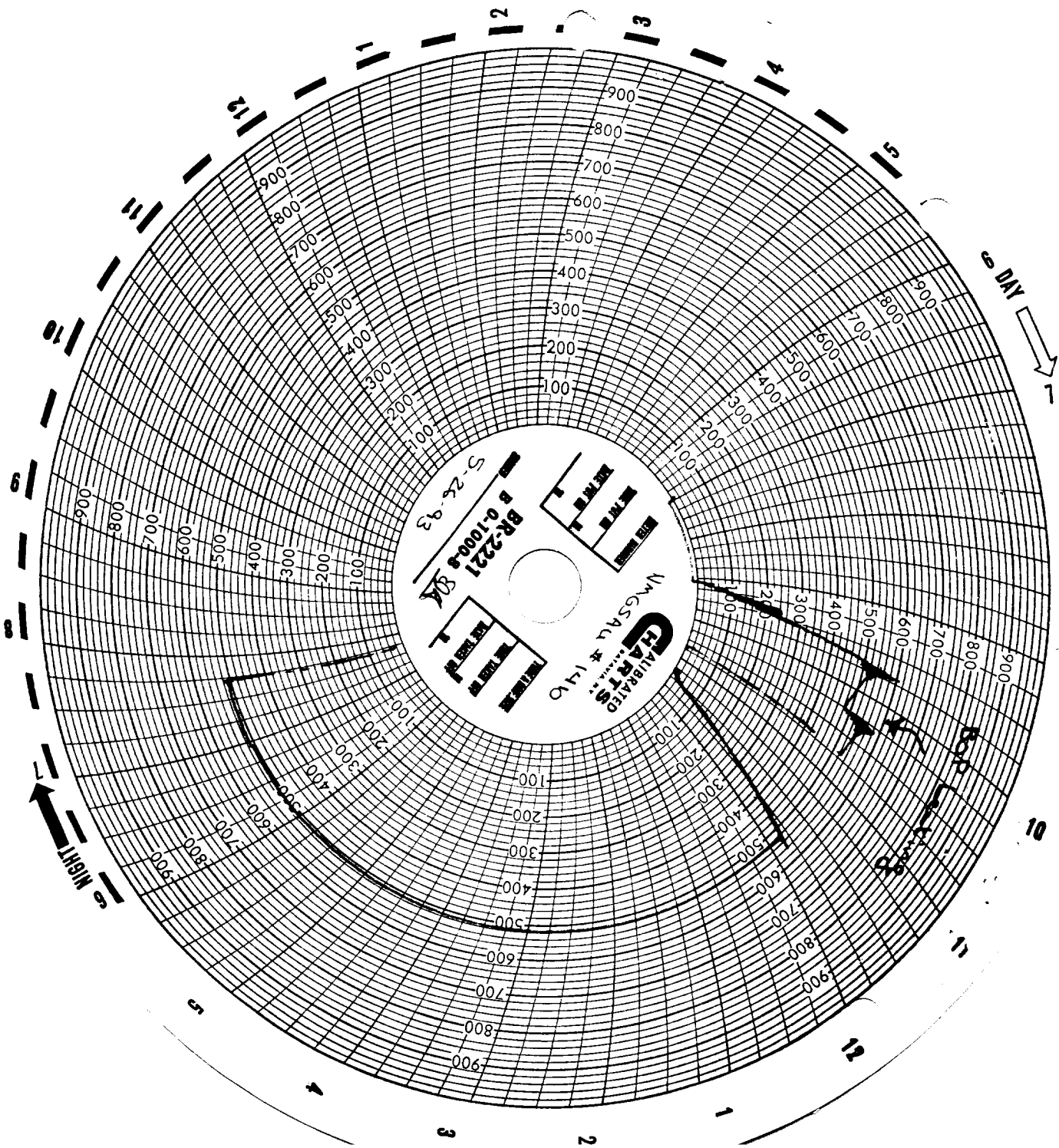
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-9-93
 TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:



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RECEIVED

JUN 11 1971

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DAY

NIGHT

