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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XY	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1543-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
Graham State (NCT-F)	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Eunice-Monument	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
Gulf Oil Corporation	3. Address of Operator
Box 670, Hobbs, New Mexico 88240	4. Location of Well
UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2265</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3589' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated and acidized.

3812' PB.

Pulled pump, rods and tubing. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3761-63', 3732-34' and 3711-13'. Ran treating equipment. Treated perforations 3711' to 3806' with 3,000 gallons of 15% NE acid. Flushed with 1,000 gallons of water. Maximum pressure 2100#, ISIP 400#, after one minute on vacuum. AIR 3.8 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 3799'. Ran rods and pump and returned well to production. Well is now producing thru perforations 3711' to 3806'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Breazeale TITLE Area Engineer

DATE March 22, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: