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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2265</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3589' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3950' TD, 3908' PB.

Reached TD of 7-7/8" hole at 3950' at 11:30 AM, July 27, 1972. Ran logs. Ran 118 joints and 1 cut joint, 3935', of 5-1/2" OD 14# K-55 ST&C casing set and cemented at 3945' with 540 sacks of Class C with .2% D-31. Cement bridged off and unable to pump remainder of cement. Estimated TOC at 3100'. WOC 22 hours. Drilled cement from 2760' to 3908'. WOC total of 75-1/2 hours. Tested casing with 1200#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kallay Jr TITLE Area Engineer DATE August 2, 1972

APPROVED BY Joe D. Ramsey TITLE Dist I Engr DATE AUG 3 1972

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

AUG 2 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS