

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237 (303)850-6257

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL x 1980' FWL
Section 30-T20S-R33E

5. Lease Designation and Serial No.

NM 03023-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bass Federal Com #1

9. API Well No.

30-025-24263

10. Field and Pool, or Exploratory Area

Salt Lake South Morrow

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hallwood plans to abandon the Morrow Zones and recomplate uphole in a 2-step procedure. First, test the Atoka at 12,472-482' and secondarily, if Atoka is uneconomical we will move up to the Wolfcamp and perforate at 11,400-425'. Hallwood plans to do this recompletion the first part of August.

RECEIVED
JUL 31 8 36 AM '95
CARRIZO AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Technician Date 7/27/95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 8/21/95

Conditions of approval, if any:

RECEIVED

AUG 23 1995

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