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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator: Belco Petroleum Corporation
Address: 2000 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Pass Federal Well No.: 1 Pool Name, Including Formation: Wildcat Kind of Lease: Federal Lease No.: N-03023-B

Location: Block Letter F 1980 Feet From The North Line and 1980 Feet From The West Line of Section 30 Township 20-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent): Unknown at present

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent): El Paso Natural Gas Company, P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks: _____ Unit: F Sec: 30 Twp: 20-S Rge: 33-E Is gas actually connected? No When: _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|----------|-------------------------------------|-------------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |

| | | | |
|--|-----------------------------|-----------------|-------------------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| <u>10-26-72</u> | <u>1-12-73</u> | <u>13,600'</u> | <u>13,550'</u> |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| <u>3580.9' GR</u> | <u>Morrow</u> | <u>13,114'</u> | <u>13,042'</u> |
| Perforations | | | Depth Casing Shoe |
| <u>13,114'-13,314' with 78 shots and 13,434'-13,468' with 46 shots</u> | | | |

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|----------------|----------------------|---------------------------|--------------|
| <u>20"</u> | <u>16"</u> | <u>1,150'</u> | <u>500</u> |
| <u>15"</u> | <u>13-3/8"</u> | <u>3,055'</u> | <u>1,230</u> |
| <u>12-1/4"</u> | <u>9-5/8"</u> | <u>10,300'</u> | <u>2,000</u> |
| <u>6-1/2"</u> | <u>5-1/2" Liner</u> | <u>10,070' to 13,593'</u> | <u>750</u> |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| <u>NOTED</u> | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| <u>715.5</u> | <u>4 hours</u> | <u>38.9</u> | <u>54.2</u> |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| <u>back Pressure</u> | <u>4441</u> | <u>Packer</u> | <u>Adj.</u> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Cope Glenn Cope
(Signature) District Engineer
(Title)
July 10, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.